

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078505	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Seymour #1B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1797'FNL, 1085'FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-30021	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec.25, T-31-N, R-9-W	
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUNDED 6-23-00	16. DATE T.D. REACHED 7-4-00	17. DATE COMPL. (Ready to prod.) 12-8-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6387'GL-6402'KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7980'		
21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY 0-7980'	24. WAS DIRECTIONAL SURVEY MADE No
25. WAS WELL CORED No			26. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction/Comp. Neutron-Litho Density/Microlog/CBL/GR/CCL
27. PERFORM RECORD (Interval, size and number) 7619-7852', 7893-7899', 7921-7927'			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4	42#	546'	14 3/4
8 5/8	32#	3503'	10 5/8
5 1/2	15.5#	7972'	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4	7862'	6000'	
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
7619-7927'	35,000 gal skl wtr pad, 5000# 20/40 Brady sand, 18,000# 20/40 TLC sand.		
32. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 12-8-00	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 710	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL 140 Pitot gauge
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
34. LIST OF ATTACHMENTS None			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u> TITLE Regulatory Supervisor			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	2008'	2084'	2008'	White, cr-gr ss.	Ojo Alamo	2008'
Kirtland	2084'	2672'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2084'
Fruitland	2672'			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2672'
Pictured Cliffs	3225'	3343'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3225'
Lewis	3343'	3955'		Shale w/siltstone stringers	Lewis	3343'
Huerfano Bentonite	3955'	4311'		White, waxy chalky bentonite	Huerfano Bent	3955'
Chacra	4311'	4770'		Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4311'
Cliff House	4770'	5122'		ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4770'
Menefee	5122'	5442'		Med-dark gry, fine gr ss, carb sh & coal	Menefee	5122'
Point Lookout	5442'	5821'		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5442'
Mancos	5821'	6760'		Dark gry carb sh.	Mancos	5821'
Gallup	6760'	7482'		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6760'
Greenhorn	7482'	7539'		Highly calc gry sh w/thin lmst.	Greenhorn	7482'
Graneros	7539'	7670'		Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7539'
Dakota	7670'	7980'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7670'

* Huerfano Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

Formation Tops - Seymour #1B

OIL CONSERVATION DIVISION

ACAD FILE NAME: GWN0TICE

HOBBS
P.O.BOX 1980
HOBBS , NM 88240

ARTESIA
P.O.DRAWER DD
ARTESIA , NM 88120

AZTEC
1000 RIO BRAZOS
AZTEC , NM 87410

NOTICE OF GAS WELL - CONNECTION / RECONNECTION / DISCONNECTION

THIS IS TO NOTIFY THE OIL CONSERVATION DIVISION OF THE FOLLOWING:

CONNECTION _____ FIRST DELIVERY _____ DATE _____ INITIAL POTENTIAL _____
RECONNECTION _____ FIRST DELIVERY _____ DATE _____ INITIAL POTENTIAL _____
DISCONNECTION XXX Gas is now connected to Zachry CDP

FOR DELIVERY OF GAS FROM THE _____

Meridian Oil Company

OPERATOR

Zachry

LEASE

4942-30

METER CODE

820

SITE CODE

Gath. System

17-E

WELL No.

(0)

UNIT LETTER

Basin Dakota

35-29-10

S-T-R

POOL

WAS MADE ON

09-13-93

DATE

AOF

CHOKE

Sunterra Gas Gathering Company

TRANSPORTER

Susan Scott, Resource Control Tech III

REPRESENTATIVE NAME / TITLE
(PLEASE TYPE or PRINT)

Susan Scott

REPRESENTATIVE SIGNATURE

OCD USE ONLY

COUNTY _____

LAND TYPE _____

LIQUID TRANSPORTER _____

SUBMIT IN DUPLICATE TO THE APPROPRIATE DISTRICT OFFICE.

cc: Operator
NMOCD - Santa Fe
Bureau of Land Management
Joel Levine MS 2512
Mark Orona - MS 2512
Paul Mollo - MS 2606

Dan Macias - MS 2618
Kevin Lawrence - Kutz Drafting
Chart Office - Kutz
J.D. Barnett - Kutz
Tom McMillen - Kutz
File x 2

OCT 2 0 1993
OIL CON. DIV.
DIST. 2