

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

JUL 26 PM 2:57

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9769

4. Location of Well, Footage, Sec., T, R, M

1400' FSL, 1150' FEL, Sec. 23, T-30-N, R-10-W, NMP

660

5. Lease Number
SF-078200-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Riddle B #2C
9. API Well No.
30-045-30023
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack	

13. Describe Proposed or Completed Operations

(Verbal approval on 6-20-00 from Steve Mason, BLM, to sidetrack)

It is intended to sidetrack the subject well as follows:

Set a cement retainer at 4276'. Squeeze 38 sx Class "B" cement (45 cu ft) below cement retainer at 4276'. Set balanced plug from 4150 to 3650' with 38 sx Class "B" cement (45 cu ft). Set a RBP @ 2278'. Pump 82 sx Class "B" cement (97 cu ft). TOOH. ND BOP. NU WH. RD. Move off. Move back on. Set a RBP @ 2210'. Set whipstock on top of RBP @ 2210'. Sidetrack out of 7" casing @ 2210' with 3 degree whipstock and build angle at 3 degrees/100' to 8 degrees. After obtaining 8 degrees, hold angle and achieve 30-40' displacement. Allow angle to drop and drill 6 1/2" hole to TD of 5480'. Run and cement 4 1/2" 10.5# J-55 liner with 343 sx Class "B" 50/50 poz w/2% gel, 5 pps gilsonite, 0.25 pps flocele, 0.4% fluid loss (484 cu ft). The Mesaverde formation will be selectively perforated and fracture treated. 2 3/8" production tubing will be run and the well will be returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed J. J. Cale Title Regulatory Administrator Date 6/22/00
TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date 6/30/00

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC