UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION	FOR PERMIT مر	19 PRINTS	EEPEN.	OR PLUG BACK
а.	Type of Work DRILL	$\mathcal{L}_{\mathcal{L}}$	EEB 2000	6	5. Lease Number 0/0 /: SF-078510 Unit Reporting Number
b.	Type of Well GAS	73456	RECEIVED O'L CON. DIV DIST. 3	See of all	6. If Indian, All. or Tribe
•	Operator BURLINGTON RESOURCES	il & Gas Com	10000000000000000000000000000000000000		7. Unit Agreement Name
•	Address & Phone No. of Opera PO Box 4289, Farming (505) 326-9700		7499		8. Farm or Lease Name Quinn 9. Well Number 5B
•	Location of Well 1800' FSL, 1150' FWL Latitude 36° 54.6, Lo	ngitude 10	7° 43.1		10. Field, Pool, Wildcat Blanco Mesaverde 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 7, T-31-N, R-8-W API # 30-045- 30055
4.	Distance in Miles from Neares 10 miles from Navajo				12. County 13. State San Juan NM
5. 6.	Distance from Proposed Loca 1150' Acres in Lease	tion to Neares	st Property or L	ease Lin	17. Acres Assigned to Well 330.16
8. 9.	Proposed Depth procedur	on la subject t al review purs	st Well, Drig, Co to technical and ment to 43 CFR 0 43 CFR 3165.4	3165.3	
11.	Elevations (DF, FT, GR, Etc.) 6111'				22. Approx. Date Work will Start
23.	Proposed Casing and Cemen See Operations Plan		7		DRULING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHE "GENERAL REQUIREMENTS"
24.	Authorized by: Regulator	y/Compliar	nce Administ	trator	Date
PERN	AIT NO.		APPRO	VAL DA	TE FEB - 8 2000
APPF	ROVED BY Is/ Charlie Beec	hem 1	TITLE		DATE

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

Instructions on back

RECEI Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Arlesia, N.M. 88211-0719

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brozos Rd., Aztec, N.M. 87410 DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

DISTRICT III

P.O. Box 2088 Santa Fe, NM 87504-2088 99 MGY 15 PM 1: 29

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION REATING

3 Prop		
,	erty Name QUINN	• Well Number 5B
* Oper	rator Name	* Elevation
URLINGTON RESOURC	ES OIL & GAS COMPANY	6111'
	* Oper	*Operator Name SURLINGTON RESOURCES OIL & GAS COMPANY

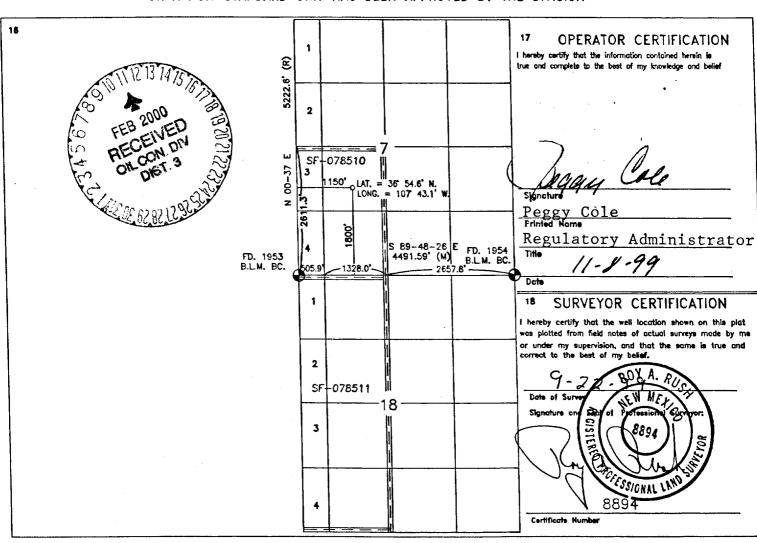
¹⁰ Surface Location

UL or let no.	Section 7	Township 31-N	Renge 8-W	Lot Idn	Feet from the 1800	North/South line SOUTH	Feet from the 1150	East/West line WEST	County SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ecst/West line	County
¹² Dedicated Acres 330.16	13 Joint 6	or Infili	Consolidation	n Code 15 (order No.		1	<u> </u>	<u>. I </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name:

Quinn #5B

Surface Location:

1800' FSL, 1150' FWL, Section 7, T-31-N, R-8-W

San Juan County, New Mexico

Latitude 36° 54.6, Longitude 107° 43.1

Formation: Blanco Mesa Verde

Elevation:

6111' GL

Formation Tops:	Top	Bottom	<u>Contents</u>
Surface Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Intermediate TD Mesa Verde Chacra Massive Cliff House Menefee Point Lookout	San Jose 1699' 1763' 2448' 2889' 3113' 3213' 3743' 4138' 4933' 4993' 5283'	1699' 1763' 2448' 2889' 3113' 3743' 4138' 4933' 4993' 5283'	aquifer aquifer gas gas gas gas gas gas gas gas
Total Depth	5 683′		•

Logging Program:

Cased hole Gamma Ray, Cement bond - surface to TD Mud Logs/Coring/DST - none

Mud Program:

Interval- MD	Type	Weight	Vis.	<u>Fluid Loss</u>
0- 200'	Spud	8.4-9.0	40-50	no control
200- 3213'	LSND	8.4-9.0	30-60	no control
3113- 5683 '	Air/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

	Measured			
Hole Size	Depth	Csg Size	<u>Weight</u>	Grade
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40
8 3/4"	0' - 3213'	7"	20.0#	J-55
6 1/4" 3	113' - 5683'	4 1/2"	10.5#	J-55

<u>Tubing Program:</u> 0' - 5683' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

