submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
SF-078208

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Sunray B #1C

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-30068

10. **Field and Pool**
Blanco MV/Basin DK

4. **Location of Well, Footage, Sec., T, R, M**
1720'FSL, 1665'FWL, Sec.15, T-30-N, R-10-W, NMPM

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	_X_ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	_X_ Altering Casing	___ Conversion to Injection
	___ Other -	

13. **Describe Proposed or Completed Operations**
It is intended to alter the approved casing depths and cement of the subject well:
Revisions:

Mud Program:

Interval	Type	Weight	Fluid Loss
0-200'	Spud	8.4-9.0	No Control
200-3280'	LSND	8.4-9.0	No Control
3280-7730'	Air/Mist	n/a	n/a

Casing Program:

Hole Size	Depth Interval	Casing Size	Weight	Grade
17-1/2"	0-200'	13-3/8"	48#	H-40
10-5/8"	0-3280'	8-5/8"	32#	J-55
7-7/8"	3180-7730'	5-1/2"	15.50#	J-55
Tubing Program:	0-5595'	1-1/2"	2.75# IJ	
	0-7730'	1-1/2"	2.90# EUE	

MAR 2000
RECEIVED
OIL CON. DIV.
DIST. 3

Cementing Program:
13-3/8" surface casing - 353 sx Class "B" cement with 0.25 pps flocele and 3% calcium chloride (417 cu.ft. of slurry, 200% excess to circulate to surface).
8-5/8" intermediate casing - Lead with 420 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.25 pps flocele. Tail with 90 sx Class "B" cement with 2% sodium metasilicate, 2% calcium chloride, 5 pps Gilsonite and 0.25 pps flocele (1378 cu.ft. of slurry, 100% excess to circulate to surface).
8-5/8" intermediate casing (alternative two stage cement job) - 1st Stage with 198 sx Class "B" cement with 2% sodium metasilicate, 2% calcium chloride, 5 pps Gilsonite and 0.25 pps flocele. 2nd Stage with 356 sx Class "B" cement with 3% sodium metasilicate, 5 pps Gilsonite, 0.25 pps flocele. Stage tool at 2468'. (1378 cu.ft. of slurry, 100% excess to circulate to surface).
5-1/2" production liner - 856 sx Class "B" 50/50 poz with 2% gel, 0.25 pps flocele, 5 pps gilsonite, 0.4% fluid loss, 0.1% retardant (1104 cu.ft. of slurry, 40% excess to circulate to top of liner).
Wellhead:
13-3/8" x 8-5/8" x 1-1/2" EUE x 1-1/2" IJ x 5000 psi tree assembly.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (DWS) Title Regulatory Administrator Date 1/26/00

no

(This space for Federal or State Office use)
APPROVED BY /s/ Charlie Beecham Title Team Lead, Petroleum Management Date MAR 14 2000
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD