

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87505

WELL API NO.

30-045-30075

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Elliott Gas Com F

8. Well No.

18

9. Pool name or Wildcat

Blanco Mesaverde

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Amoco Production Company

Attention

Mary Corley

3. Address of Operator

P.O. Box 3092

Houston, TX 77450

(281) 366-4491

4. Well Location

Unit Letter G

: 2105

Feet From The

North

Line and

1450

Feet From The

East

Line

Section 33

Township 30N

Range 9W

NMPM

San Juan

County

10. Date Spudded

01-22-00

11. Date T.D. Reached

01-26-00

12. Date Compl. (Ready to Prod.)

02-23-00

13. Elevations (DF & RKB, RT, GR, etc.)

5741' GR

14. Elev. Casinghead

15. Total Depth

4877'

16. Plug Back T.D.

4877'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

YES

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4020' - 4745'

Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

TDT

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	151'	12 1/4"	194 SXS CLS B Surface	
7"	20#	2095'	8 3/4"	314 SXS CLS B Surface	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	1892'	4877'	235 SXS litecrete	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5361'	4645'

26. Perforation record (interval, size, and number)

1. 4578' - 4745' 2 JSPF .330 inch diameter total 34 shots
2. 4020' - 4293' 1 JSPF .330 inch diameter total 18 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4578' - 4745'	100.000# 16/30 Arizona Sand & N2 Foam
4020' - 4293'	100.000# 16/30 Arizona Sand & N2 Foam

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 21 Feb 2000	Hours Tested 14	Choke Size 3 1/2"	Prod'n For Test Period	Oil - Bbl. Trace	Gas - MCF 2200	Water - Bbl. Trace
Flow Tubing Press. 191#	Casing Pressure 340#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mary Corley

Printed
Name

Mary Corley

Title

Sr. Business Analyst

Date

02-24-2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	1168'	T. Penn. "B"	
T. Kirtland-Fruitland	1355'	T. Penn. "C"	
T. Pictured Cliffs	2395'	T. Penn. "D"	
T. Cliff House	4010'	T. Leadville	
T. Menefee	4165'	T. Madison	
T. Point Lookout	4625'	T. Elbert	
T. Mancos	4770'	T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD

(Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

COMPLETION SUBSEQUENT REPORT
Elliott Gas Com F 1B
02/24/2000

02/03/2000 MIRUSU & Ran TDT logs.

02/05/2000 NU TBG Head & Frac Valve. Press Test CSG to 2500#. Held OK.

02/07/2000 RU & Perf 1st stage - the Point Lockout formation @ the following intervals with 2 JSPF, .330 inch diameter, total 34 shots:

4578'	4642'	4666'	4716'
4585'	4647'	4672'	4726'
4588'	4652'	4683'	4735'
4630'	4658'	4690'	4745'
4636'			

02/08/2000 RU & Frac 1st stage 4578' - 4745' pumped /500 GALS of 15% HCL Acid ahead then 100,000# 16/30 Arizona sand & 70% Quality Foam. RU & TIH w/CIBP & set @ 4410'. RU & Perf 2nd stage - the Cliffhouse Formation @ the following intervals with 1 JSPF, .330 inch diameter, total 18 shots:

4020'	4076'	4148'	4232'
4026'	4086'	4154'	4239'
4034'	4092'	4179'	4286'
4041'	4110'	4188'	4293'
4072'	4115'		

RU & Frac 2nd Stage 4020' - 4293' - pumped 500 GAL of 15% HCL Acid ahead then Frac w/100,000# 16/30 Arizona sand & 70% Quality Foam. RU flow back lines & start flowing back w/ 1/4" choke w/watchman. Starting PSI 1500#.

02/09/2000 Flowback w/watchman w/ 1/4" choke until daylight. @ 0600 hrs. SWI.

02/18/2000 TIH & tag bridge @ 3968'. C/O. Tag fill @ 4284'. C/O to CIBP @ 4410'. TIH w/mill & mill out CIBP. C/O to TPBD @ 4866'. PU above liner top & RU to flow well to pit w/ 3/4" choke. SICP 320#.

02/19/2000 Flow well w/ 3/4" choke to pit for 10 hrs. SWI.

02/20/2000 Flow well w/ 3/4" choke to pit for 8 hrs. SWI.

02/21/2000 Flow test well up CSG for 14 hrs. 2200 MCF gas, Trace WTR, Trace oil, CSG 340#. TBG 181#. SWI.

02/20/2000 Flow well on 3/4" choke for 8 hrs. SICP # 360#. SI Well.

02/23/2000 TIH w/production TBG & land @ 4645'. ND BOP & NUWH. Pull TBG plug. SWI.

RDMOSU Rig released @ 1830 hrs.