

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-30087

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

Hancock Gas Com

8. Well No.

2

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter L : 1,835' Feet From The South Line and 815' Feet From The West Line

Section 15 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5,650' Ground Level

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Reached TD & set csg ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Co. reached a total depth of 2,034' KB on 12/6/00 at 7:00 p.m.

On 12/09/00 Cross Timbers Operating Co. set 47 jts of new 4-1/2" production casing at a depth of 2,007' KB. The Casing was cemented with 250 sx (510 cuft) of cement. It appears that the hole bridged off while cementing and no cement was recovered at the surface. A slick line unit was moved in and measured the top of cement at 200' from surface. The surface casing was set at 223' KB (219' from surface). There are no exposed formations open to the bradenhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Drilling Engineer

DATE 12/13/00

TYPE OR PRINT NAME JW Patton

TELEPHONE NO. 324-1090

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERREN

DEPUTY OIL & GAS INSPECTOR, DIST. III

DEC 15 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

