

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-045-30089

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

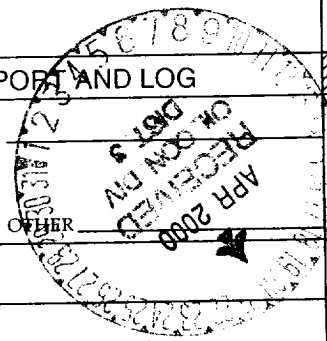
2. Name of Operator
 Cross Timbers Operating Company

3. Address of Operator
 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name
 Chrisman Gas Com

8. Well No.
 2

9. Pool name or Wildcat
 Basin Fruitland Coal



4. Well Location
 Unit Letter L : 2,095' Feet From The South Line and 1,155' Feet From The West Line

Section 11 Township 30N Range 12W NMPM San Juan County

10. Date Spudded 02/14/2000
 11. Date T.D. Reached 02/17/2000
 12. Date Compl(Ready to Prod.) 02/19/2000
 13. Elevations(DF & RKB, RT, GR, etc.) 5,913' GL, 5,917' KB
 14. Elev. Casinghead 5,913'

15. Total Depth 2,367'
 16. Plug Back T.D. 2,305'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 0' - 2,367'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 2,149' - 2,200' Fruitland Coal

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 Density/Neutron, Induction, GR, CCL

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7", J-55	20#	210'	8-3/4"	75 sx Type III	
				(1.39 cuft/sx) circ to surf	
4-1/2", J-55	10.5#	2,367'	6-1/4"	225 sx Type III	(2.07
				cuft/sx) circ trc cmt to surf.	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2,126'	

26. Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2,149' - 2,200'	500 gal 15% HCl acid
2,183' - 2,200' (3 JSPF, 0.45")	75,567 gal 20# get., 95,000#
	20/40 sd & 34,000# 16/30 sd

28. PRODUCTION

Date First Production: _____ Production Method: Flowing, gas lift, pumping - Size and type pump) Well Status: Prod. or Shut-in)
Pumping Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/19/2000	1 hr	1/4"		0	2	1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API(Corr.)	
0	20		0	48	24		

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
To Be Sold

Test Witnessed By
Jeff Wooley

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Thomas DeLong Printed Name Thomas DeLong Title Prod Engineer Date 4/20/2000

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a series of tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 700'
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 820'
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2,216'
T. Yates _____	T. Miss _____	T. Cliff House _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____
T. San Andres _____	T. Simpson _____	T. Gallup _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____
T. Abo _____	T. _____	T. Wingate _____
T. Wolfcamp _____	T. _____	T. Chinle _____
T. Penn _____	T. _____	T. Permian _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____
		T. Penn. "B" _____
		T. Penn. "C" _____
		T. Penn. "D" _____
		T. Leadville _____
		T. Madison _____
		T. Elbert _____
		T. McCracken _____
		T. Ignacio Otzite _____
		T. Granite _____
		T. _____
		T. _____
		T. _____
		T. _____
		T. _____
		T. _____
		T. _____
		T. _____
		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2,149' to 2,200' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology