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 District Office
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-103
 Revised 1-1-89

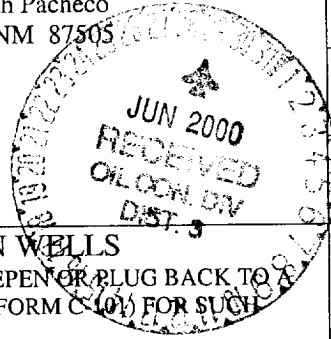
OIL CONSERVATION DIVISION

2040 South Pacheco
 Santa Fe, NM 87505

DISTRICT II
 811 South First, Artesia NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30102
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 120782
7. Lease Name or Unit Agreement Name: ROSA UNIT
8. Well No. 25A
9. Pool name or Wildcat BLANCO MV
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6330' GR



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator WILLIAMS PRODUCTION COMPANY
3. Address of Operator P O BOX 3102, MS 37-2, TULSA, OK 74101
4. Well Location (Surface) Unit letter G : 1765 feet from the NORTH line & 1930 feet from the EAST line Sec 16-31N-06W SAN JUAN, NM
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6330' GR

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS X	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER: Amend original APD approved 1/14/00		OTHER: _____	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Williams Production Company proposes to alter our original drilling plans per the attached drilling plan. Estimated start date 7/07/00

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: PRODUCTION ANYALST DATE : June 28, 2000

Type or print name TRACY ROSS Telephone No: (918) 573-6254
 (This space for State use)

APPROVED BY Original Signed by STEVEN H. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

JUL 7 2000
 DATE

Conditions of approval, if any:

B. FLOAT EQUIPMENT:

1. SURFACE CASING: 9-5/8" notched regular pattern guide shoe.
2. INTERMEDIATE CASING: 7" cement nose guide shoe with a self- fill insert float. Place float one (1) joint above the shoe. Place one rigid spiral centralizer, every 120' interval from float joint to surface pipe shoe. Total number of rigid spiral centralizers = 34.
3. PRODUCTION CASING: 4-1/2" whirler type cement nose guide shoe with a latch collar on top of 20' bottom joint. Place 20' marker joint above 6,300'.

C. CEMENTING:

1. SURFACE: 255sx (352cu.ft³) of class "Type III" with 2% CaCl₂ and ¼ #/sk of cello-flake (Yield = 1.39 ft³/sk, Weight = 14.5 #/gal.). 125% excess to circulate cmt. to the surface. WOC 12 hours. Test to 1500#.
2. INTERMEDIATE: Lead: 465sx (972 ft³) of "Premium Lite" Poz-Type III, 35/65 with 8% gel, 1% CaCl₂ and ¼ # cello-flake/sk (Yield = 2.09 ft³/sk, Weight = 12.1 #/gal.). Tail: 530sx (736 ft³) of class "Type III" with, 1% CaCl₂ and ¼ #/sk cello-flake (Yield = 1.39 ft³/sk, Weight = 14.5#/gal.). 100% excess in lead and tail to circulate cmt. to the surface. Total volume = 1708 cu.ft. WOC 12 hours. Test to 1500#.
3. PRODUCTION LINER: Lead: 80 sx (116 ft³) of Poz / Class-H, 50/50 with 4 % gel, 0.4% FL-50, 1% CaCl₂, (Yield = 1.45 ft³ / sk, Weight = 13.2 #/gal.). Tail: 95sx (138 ft³) of Poz / Class-H, 50/50 with 4 % gel, 0.4% FL-50, 1% CaCl₂, 4% Phenoseal and ¼ #/sk cello-flake (Yield = 1.46 ft³/sk, Weight = 13.2 #/gal.) Displace cement at a minimum of 8 BPM. 70% excess in lead and tail to cover liner top. Total volume 254 ft³. WOC 12 hours

Gary C. Sizemore
Sr. Drilling Engineer