

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 790'FNL, 1795'FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-078506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Hunsaker #1C

9. API WELL NO.
30-045-30146

10. FIELD AND POOL OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
C Sec.26, T-31-N, R-9-W

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED 6-2-00 16. DATE T.D. REACHED 6-20-00 17. DATE COMPL. (Ready to prod.) 9-14-00 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6236'GL/6251'KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7688' 21. PLUG, BACK T.D., MD & TVD 7675' 22. IF MULTIPLE COMPL. HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS 0-7688' CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7436-7605' Dakota

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Array Induction SP/GR, Compensated Neutron, CBL/GR/CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	314'	14 3/4"	407 cu ft	
8 5/8"	32#	3346'	10 5/8"	1230 cu ft	
5 1/2"	15.5#	7686'	7 7/8"	1171 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	7591'	5850'

31. PERFORATION RECORD (Interval, size and number)
7436-7439', 7443-7451', 7499-7507', 7512-7519', 7556-7563', 7567-7574', 7588-7592', 7598-7605'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Balanced plug @ 6358-6149'	60 sx Class "B" neat cmt w/.1% retarder, .1% defoamer (71 cu ft)
Balanced plug @ 4888-4679'	60 sx Class "B" neat cmt w/.25% retarder, .1% defoamer (71 cu ft)
7436-7605'	15,000 gal slk wtr, 35,000# 20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
9-14-00							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI 1550				916 Pitot gauge		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 9-19-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 12 2000

FARMINGTON FIELD OFFICE
BY [Signature]

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1777'	1850'	White, cr-gr ss.	Ojo Alamo	1777'	
Kirtland	1850'	2503'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1850'	
Fruitland	2503'	3065'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2503'	
Pictured Cliffs	3065'	3226'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3065'	
Lewis	3226'	3791'	Shale w/siltstone stringers	Lewis	3226'	
Huerfanito Bentonite*	3791'	4150'	White, waxy chalky bentonite	Huerfanito Bent	3791'	
Chacra	4150'	4604'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4150'	
Cliff House	4604'	4958'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4604'	
Menefee	4958'	5290'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4958'	
Point Lookout	5290'	5650'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5290'	
Mancos	5650'	6591'	Dark gry carb sh.	Mancos	5650'	
Gallup	6591'	7312'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6591'	
Greenhorn	7312'	7364'	Highly calc gry sh w/thin lmst.	Greenhorn	7312'	
Graneros	7364'	7485'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7364'	
Dakota	7485'	7688'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7485'	

38.

GEOLOGIC MARKERS

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)