

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

PXA Procedures
Stewart A Com LS #1

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water.
3. POOH with 1" tbg and lay down. NDWH. NUBOP. RIH with 2 3/8" tbg and cement retainer, set retainer at 2375'. Test casing integrity to 500#.
4. Pump into open hole establishing rate and pressure. Squeeze open hole with 106.195 cuft cement. (100% excess) Pull out of retainer and spot cement plug to 2050' with 65.13 cuft cement.
5. RIH with perf gun and shoot squeeze holes at 1112' and attempt to circulate to surface with 385.491 cuft cement. If unable to circulate RIH with tbg and cement retainer, set retainer 50' above squeeze holes and attempt to circulate to surface and displace cement to surface. (est. 222.845 cuft cement)
6. If unable to circulate to surface displace cement to 200'. RIH with perf gun and shoot squeeze holes at 200', circulate to surface. Pull out of hole, displace cement inside casing to surface.
7. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
8. Turn over to John Schwartz for reclamation.
9. Rehabilitate location according to BLM or State requirements.

STEWART A COM 12 001 1791
Location - 325-30N-10W
SINGLE FC
Orig. Completion - 1/53
Last File Update - 1/89 by DDM

C/O Alamogordo
Kittland 1263
Fruitland 2097
P.C. 2431

30T OF 3.625 IN OD CSA 107
24 LB/FT
TOC - SURF

50T OF 5.5 IN OD CSA 2435
15.5 LB/FT
TOC - 1555

BOT OF 1 IN OD TBG AT 2513

TOTAL DEPTH 2532 FT.

CATHODIC PROTECTION I - 2

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Stewart A Com 25

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

1.) Perforate @ 1313' for the 050 Alamo cement plug. (bottom of 050 Alamo @ 1263', top @ 1112')

At a minimum:

A.) Place a cement plug from 1313' to 1062' inside & outside the casing plus 50 linear feet excess inside the csg. and 100% excess outside the csg.

B. Perforate @ 157' and circulate cement to the surface.

Office Hours: 7:45 a.m. to 4:30 p.m.