

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-045-30175

3. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name

Stedje Gas Com

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Cross Timbers Operating Company

8. Well No.

#2R

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter A : 1,085 Feet From The North Line and 660 Feet From The East Line

Section 27 Township 30N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5,476' Ground

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cross Timbers Operating Co. has completed the drilling phase of the above mentioned well. A copy of the drilling report is enclosed for your review.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Drilling Engineer

DATE 5/31/00

TYPE OR PRINT NAME

TELEPHONE NO. 324-1090

(This space for State Use)

**ORIGINAL SIGNED BY CHARLIE T. PIERSON**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**DEPUTY OIL & GAS INSPECTOR, DIST. 3**

**JUN - 1 2000**

## ***Stedje Gas Com #2R***

5/19/00      MIRU Cable Tool rig. Spudded 12-1/4" to 10'.

5/21/00      Spudded through boulders to 35'.

5/22/00      Spuded through boulders to 75'.

5/23/00      Spudded through boulders to 90'. Drove 9-5/8" csg to 45'. RDMO Cable tool rig.

5/25/00      MIRU Wayne Smith Drlg Rig #1. Drld 8-3/4" hole to 225'.

5/26/00      Drld to 260'. Set 6 jts 7" csg to 257'. Cmt 7" csg with 100 sx (118 cuft) cl "B" cmt w/2% CaCl<sub>2</sub> & 1/4#/sx celloflake (mixed at 15.6 ppg). Circ 7 bbls (33 cuft) cmt to surface. SD. WOC.

5/27/00      Installed BOP's. Pressure test BOP's to 250/1,000 psig. Held OK. Drlg ahead.

5/28/00      Drlg ahead.

5/29/00      Reached TD at 1,834' KB. RIH w/open hole logs. Set 44 jts 4-1/2" csg @ 1,834' KB.

5/30/00      Cmt'd csg with 225 sx (465 cuft) Premium Lite LS cmt (65% Type III cmt, 35% poz, 6% gel, 10#/sx CSE) w/2% CaCl<sub>2</sub> & 1/4#/sx Celloflake (12.5 ppg 2.07 cuft/sx). Circ 15 bbl (84 cuft) cmt to surface. Bumped Plug. Check float. Float held OK. Pressure Tested csg to 1,100 psig. Held OK. ND BOP's. Set slips. Released Rig @ 9:00 a.m.