

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE:  
(Other instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137

Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1.a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

WELL

☐

OTHER

☐

2-33

## b. TYPE OF COMPLETION:

NEW

Well

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF-

CENTR.

☐

OTHER

☐

2-33

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1555' FSL &amp; 960' FEL (NE/4 SE/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

San Juan

NM

## 15. DATE SPUDDED

7-10-00

## 16. DATE T.D. REACHED

7-15-00

## 17. DATE COMPL.

(Ready to prod.)

8/1/00

## 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6128'

## 19. ELEV. CASINGHEAD

## 20. TOTAL DEPTH, MD &amp; TVD

1910'

## 21. PLUG BACK T.D., MD &amp; TVD

1886'

## 22. IF MULTIPLE COMPL.

HOW MANY\*

## 23. INTERVALS

DRILLED BY

## ROTARY TOOLS

TD

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

1663'-1799'

## 25. WAS DIRECTIONAL SURVEY MADE

no

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CNL

## 27. WAS WELL CORED

no

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	120'	9-7/8"	59 cu. ft. sx class "B" neat	
4-1/2"	10.5#	1908'	6-1/4"	278.1 cu. ft. containing 2% LoDense & 1/4# celloflake/sx	
				tailed by 94.4 cu ft class "B" neat	
				372.5 cu ft total cement	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1820'	NA

## 31. PERFORATION RECORD (Interval, size and number)

1663'-69'; 1789'-1799' w/4 jspf (64 holes total)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

## DEPTH INTERVAL (MD)

1663'-1799' 500 gals 15% HCL; 31,900 gals 20# linear gel  
70Q foam; 49,300# 16/30 sand

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - MCF.	GAS - MCF.	WATER - BBL		GAS - OIL RATIO
8/1/00	24 hours	3/4"	→	0	110	95		N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY - API (CORR.)		
100	360	→	0	110	95	N/A		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - to be sold

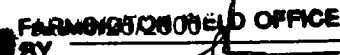
## 35. LIST OF ATTACHMENTS

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title Vice-President

FARMINGTON FIELD OFFICE  
BY 

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

SEP 14 2000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface 124' 1416' 1789'		