

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30209
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Hartman Com
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. 4B
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde

4. Well Location
Unit Letter G : 1400 Feet From The North Line and 2295 Feet From The East Line

Section 26 Township 30N Range 11W NMPM San Juan County, NM

10. Date Spudded 12-12-00	11. Date T.D. Reached 12-16-00	12. Date Compl. (Ready to Prod.) 1-14-01	13. Elevations (DF&RKB, RT, GR, etc.) 5942'GL, 5957'KB	14. Elev. Casinghead
15. Total Depth 5150'	16. Plug Back T.D. 5149'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-5150'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4262-4964' Mesaverde			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	221'	12 1/4	254 cu. ft.	
7	20-23#	2685'	8 3/4	904 cu. ft.	
4 1/2	10.5#	5107'	6 1/4	393 cu. ft.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4938'	SN @ 4906'

26. Perforation record (interval, size, and number) 4262, 4266, 4274, 4304, 4310, 4324, 4338, 4355, 4398, 4404, 4420, 4436, 4456, 4470, 4496, 4506, 4514, 4521, 4541, 4556, 4566, 4581, 4601, 4613, 4632, 4674, 4684, 4691, 4702, 4727, 4744, 4752, 4759, 4766, 4777, 4788, 4796, 4809, 4851, 4858, 4867, 4878, 4883, 4896, 4902, 4917, 4922, 4942, 4946, 4964.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4262-4632'	2080 bbl slk wtr, 100,000# 20/40 Brady sand.
	4674-4964'	2167 bbl slk wtr, 100,000# 20/40 Brady sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 1-14-01	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 710	Casing Pressure SI 1070	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1948 Pitot gauge	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Printed Name Peggy Cole Title Regulatory Supervisor Date 1-26-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 1002'	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 1100-1780'	T. Penn. "C" _____
T. Pictured Cliffs _____ 2386'	T. Penn. "D" _____
T. Cliff House _____ 3915'	T. Leadville _____
T. Menefee _____ 4051'	T. Madison _____
T. Point Lookout _____ 4671'	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Lewis _____ 2464'
T. Morrison _____	T. Hrnito. Bnt. _____ 3122'
T. Todilto _____	T. Chacra _____ 3381'
T. Entrada _____	T. Graneros _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
1002'	1100'	White, cr-gr ss.				
1100'	1780'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1780'	2386'	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.				
2386'	2464'	Bn-Gry, fine gm, tight ss.				
2464'	3122'	Shale w/siltstone stringers				
3122'	3381'	White, waxy chalky bentonite				
3381'	3915'	Gry fn gm silty, glauconitic sd stone w/drck gry shale				
3915'	4051'	ss. Gry, fine-gm, dense sil ss.				
4051'	4671'	Med-dark gry, fine gr ss, carb sh & coal				
4671'	5150'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				