PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe. NM 87505

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	AMENDED	KEPOK I

¹ O <sub>I</sub>	<sup>2</sup> OGRID Number 000778		
	ary Corley P.O. Box 3092 louston, TX 77253	<sup>3</sup> Reason for Filing Code New Well	
<sup>4</sup> API Number	<sup>5</sup> Pool Name	Pool Code	
30 - 045-30228	Blanco Mesaverde	72319	
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number	
001405	Shaw <i>G</i> as Com	1R	

#### <sup>10</sup> Surface Location II.

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
В	14	30N	09W		1100'	North	1605'	East	San Juan

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code	<sup>13</sup> Producin	g Method Code F	<sup>14</sup> Gas (	Connection Date	is C-129 Permi	Number	6 C-129 Effective Da	ate <sup>17</sup> C-	129 Expiration Date

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
151618	El Paso Field Services P.O. Box 4990	2827809	G	•
	Farmington, NM 87499-4990			
9018	Giant Refining Co. P.O. Box 12999	2827808	0	
	Scottsdale, AZ 85267			STATS 16 17 7
				Kar, ♣ Table
				NOV 2000
				Co neris
V. Produced Water	r			CS 1812 B. D.
<sup>23</sup> POD		24 POD ULSTR Loca	tion and Descri	ption

## 282781 V. Well Completion Data

25 Spud Date 11/07/2000 06/05/2000	<sup>26</sup> Ready Date 11/07/2000	<sup>17</sup> TD <b>5311</b> "	<sup>28</sup> PBTD <b>5199</b> '	<sup>29</sup> Perforations 4510' - 5116'		
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
13 <del>1</del> ″ "	9 5/8	9 5/8" 32.3#			180 SXS CLS B Surface	
8 ‡""	7"	7" 20 & 23#		325 5	SXS CLS B Lead & Tail to Surf	
6 ‡"	4 ‡	4 ½" 40.5#			295 SXS CLS A to 2007	
Tubing	2	2 3/8"				

#### VI. Well Test Data

41 Choke Size 42 C	Dil .	43 Water	44 Gas	4.0-		
3" T			G#3	<sup>45</sup> AOF	46 Test Method	
T 1170	ace	Trace	1500 MCFD -		F	
I hereby certify that the rules of the Oil Consernd that the information given above is true and control of the Oil Consernd that the information given above is true and control of the Oil Consernd the Oil Cons			OIL CON	SERVATION DIV	ISION/	
Signature:			Approved by:   PERVISOR DISTRICT #9			
rinted name. Mary Cyrley		Ť	itle:	<del>CERMISUIT DIST</del>	FICT #6	
Fille: Sr. Regulatory Analyst			Approval Date: [AN 3 7 2001			
Date: 11/08/2000 Phone: 281-366-4491				- <del></del>		