

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address and Telephone No.

SUITE 500, ONE LINCOLN CENTRE 972-701-9106

5400 LBJ FWY, DALLAS, TEXAS 75240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1836' FSL & 1160' FWL, L, Section 6 - T30N - R12W

5. Lease Designation and Serial No.

NM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TEXAKOMA-FEDERAL-61

9. API Well No.

30-045-30237

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other DRILLING OPERATION

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

L & B Speed Drill Rig 1 started drilling surface hole on July 21, 2000. An 8 3/4" surface hole was drilled to 180' KB and 4 jts of new 7" O.D., 20PPF, J-55, casing was run to 175' GR and cemented by AES using 80 sks of Cls "B" heat w/3% CaCl₂ w/1/4 #/sk celloflake, 15.6 PPG, 1.18 c.f./sk yield, cement circulated, 4 BBLs to pit, completed on 7-21-2000. Installed 2M BOP, drilled out cmt to 160' w/6 1/4" Bit, tested BOP & 7" Cg to 500 psi, OK. Drilled ahead w/water and polymer mud to 2270' KB, DTD. Halliburton ran Triple Combo open hole logs consisting of HRI, ML and Spectral Density w/DSN to 2282' LTD. Ran 53 jts of new 4 1/2" O.D., 10.5 ppf, J-55, ST&C casing to 2257' GR and cemented to surface using American Energy Services lead slurry of 30 bbl water spacer, 175 sks of 12.2 ppg Lite cmt (360 c.f.) w/2% NaMS w/0.25 p/celloflake/sk, tailed in w/140 sks (165 c.f.) Cls "B", 15.6 ppg, 1.18 c.f./sk yield, circulated 2 Bblr cement to surface, bumped plug w/1200 psi, float held ok, released rig @ 1:00 P.M. 7-29-2000. Start completion in 60-90 days.

14. I hereby certify that the foregoing is true and correct

Signed Tom Sprinkle

Title DRILLING MANAGER

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date AUG 15 2000

FARMINGTON FIELD OFFICE
BY _____