

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
SF-077282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier A #2R

9. API WELL NO.

30-045-30251

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.34, T-30-N, R-10-W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1440'FNL, 960'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED  
8-24-00

16. DATE T.D. REACHED  
8-26-00

17. DATE COMPL. (Ready to prod.)  
9-29-00

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)\*  
6013'GL/6026'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2685'

21. PLUG, BACK T.D., MD & TVD  
2650'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
0-2685'

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

2508-2591' Pictured Cliffs

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CBL-GR-CCL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 7                 | 20#             | 141'           | 8 3/4     | 77 cu. ft.                      |               |
| 2 7/8             | 6.5#            | -2683'         | 6 1/4     | 896 cu. ft.                     |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|------|----------------|-----------------|
|      |          |             |               |             |      |                |                 |
|      |          |             |               |             |      |                |                 |
|      |          |             |               |             |      |                |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2508, 2511, 2517, 2523, 2527, 2532, 2534, 2540, 2543, 2545, 2549, 2555, 2561, 2563, 2567, 2571, 2574, 2580, 2583, 2591.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                              |
|---------------------|---|
| 2508-2591'          | 446 bbl 30# lnr gel, 176,900# 20/40 Brady sd, 506,400 SCF N2. |
|                     |   |
|                     |   |
|                     |   |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |                 |           |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|--|------------------------|-----------------|-----------|-------------------------|------------------------------------|--|
|                       |                 | Flowing  |                        |                 |           |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE   | PROD'N FOR TEST PERIOD | OIL-BBL         | GAS-MCF   | WATER-BBL               | GAS-OIL RATIO                      |  |
| 9-29-00               |                 |  | →                      |                 |           |                         |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL-BBL                | GAS-MCF         | WATER-BBL | OIL GRAVITY-API (CORR.) |                                    |  |
|                       | SI 417          | →  |                        | 690 Pitot gauge |           |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jerry Case TITLE Regulatory Supervisor

DATE 10-10-00

DEC 06 2000

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |   |
|-----------|-----|--------|-----------------------------|------------------|---|
|           |     |        |                             | NAME             | TOP<br>MEAS. DEPTH<br>TRUE<br>VERT. DEPTH |

|                 |       |       |  |             |       |
|-----------------|-------|-------|--|-------------|-------|
| Ojo Alamo       | 1232' | 1350' | White, cr-gr ss.   | Ojo Alamo   | 1232' |
| Kirtland        | 1350' | 1890' | Gry sh interbedded w/tight, gry, fine-gr ss.                           | Kirtland    | 1350' |
| Fruitland       | 1890' | 2506' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland   | 1890' |
| Pictured Cliffs | 2506' | 2685' | Bn-Gry, fine grn, tight ss.  | Pic. Cliffs | 2506' |