

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-045-30272</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Aztec Com 4
8. Well No.  1
9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Cross Timbers Operating Company

3. Address of Operator  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location  
Unit Letter F : 2370 feet from the North line and 2045 feet from the West line  
Section 16 Township 30N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,691' GR 5,703' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: Recomplete to Mesaverde ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Cross Timbers has recompleted this well fr/Basin Dakota Pool to Blanco Mesaverde Pool.

Basin Dakota: 3/22/01: Moved in completion rig. Installed BOP. Set CIBP @ 6,400' above DK perfs 6,541'-6,772'. Pressure tested csg & CIBP to 2,000 psig. Held okay.

Blanco Mesaverde: 3/22/01-3/30/01: Perf'd MV fr/4,420'-4,668' (ttl 27 - 0.37" holes). Acidized MV perfs fr/4,420'-4,668' w/1,500 gals 15% HCl acid + 41 ball sealers. Frac'd MV perfs fr/4,420'-4,668' w/155,000 gals 70Q nitrogen foamed 20# gel wtr carrying 160,530# 20/40 Brady sd. Set CIBP @ 4,390'. Perf'd MV fr/4,214'-4,348' (ttl 12 - 0.37" holes). Acidized MV perfs fr/4,214'-4,348' w/1,000 gals 15% HCl acid + 20 ball sealers. Frac'd MV perfs fr/4,214'-4,348' w/79,000 gals 70Q nitrogen foamed 20# gel wtr carrying 72,538# 20/40 Brady sd. TIH w/bit. Circulate out frac sd fill fr/4,345'-4,390'. Drilled out CIBP @ 4,390'. TIH w/2-3/8" prod thg. Landed thg @ 4,533'. Removed BOP. Swb & flow tstd MV zone. SWI. Moved off completion rig. MV perfs fr/4,214'-4,668'. PBTD @ 6,400'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE OPERATIONS ENGINEER DATE 3/30/01

Type or print name RAY MARTIN

Telephone No. 505-324-1090

(This space for None use)

DEPUTY OIL & GAS INSPECTOR APR - 2 2001

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
Conditions of approval, if any: