

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

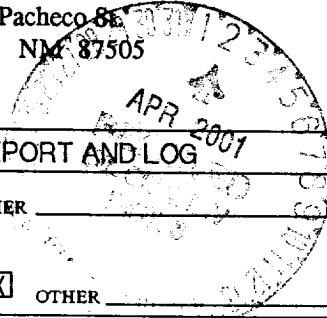
OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-30272
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM E-7123-6, B-1130-15, B-10796-7



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name AZTEC COM 4
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	8. Well No. 1
2. Name of Operator Cross Timbers Operating Company	9. Pool name or Wildcat BLANCO MESAVERDE
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	

4. Well Location
 Unit Letter F : 2,370 Feet From The NORTH Line and 2,045 Feet From The WEST Line
 Section 16 Township 30N Range 11W NMPM SAN JUAN County

10. Date Spudded 10/31/00	11. Date T.D. Reached 11/10/00	12. Date Compl.(Ready to Prod.) 3/28/01	13. Elevations(DF & RKB, RT, GR, etc.) 5,691' GL & 5,703' RKB	14. Elev. Casinghead 5,691'
15. Total Depth 6,960'	16. Plug Back T.D. 6,400'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools 0' - TD	Cable Tools _____
19. Producing Interval(s), of this completion - Top, Bottom, Name 4,214' - 4,668' MESAVERDE				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run _____			22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32	419'	12-1/4"	250 sx	
4-1/2"	10.5	6,937'	7-7/8"	500 sx stage 1	
				500 sx stage 2	
				DV tool @ 3,500'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4,533'	

26. Perforation record (interval, size, and number) 4,214' - 4,348' (ttl 12 - 0.37" holes) 4,420' - 4,668' (ttl 27 - 0.37" holes)	27. ACID, SHOT, FRACTURE, CEMENT, SOEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4,214' - 4,348'	See attachment
4,420' - 4,668'	See attachment	

28. PRODUCTION

Date First Production Wait to conn to PL	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 3/30/01	Hours Tested 6	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl. 0	Gas - MCF 1,095	Water - Bbl. 119	Gas - Oil Ratio
Flow Tubing Press. 700	Casing Pressure 900	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4,380	Water - Bbl. 476	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

Test Witnessed By
Kevin Harris

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ray Martin Printed Name Ray Martin Title OPERATIONS ENGR. Date 3/30/01

FORM C-105 ATTACHMENT

Well Name: AZTEC COM 4 #1

Pool: BLANCO MESAVERDE

API: 30-345-30272

Perforation record:

4,214', 18', 23', 26', 93', 97', 4,326', 28', 37', 41', 44', & 48' (ttl 12 – 0.37" holes)

4,420', 30', 36', 42', 50', 56', 70', 75', 83', 88', 92', 97', 4,509', 21', 33', 48', 50', 64', 83', 92', 97', 4,602', 13', 20', 27', 32', & 68' (ttl 27 – 0.37" holes).

Acid, shot, fracture, cement, squeeze, etc.

Depth Interval

4,214' – 4,348'

Amount and kind material used

Acidized w/1,000 gals 15% HCl acid + 20 ball sealers.
Frac'd w/79,000 gals 70Q nitrogen foamed, 20# gel, 2%
KCl water carrying 72,538# 20/40 Brady sand.

4,420' – 4,668'

Acidized w/1,500 gals 15% HCl acid + 41 ball sealers.
Frac'd w/155,000 gals 70Q nitrogen foamed, 20# GEL,
2% KCl water carrying 160,530# 20/40 Brady sand.