1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Revised July 28, 2000

District II 811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u>

AMENDED REPORT

2040 South Pa						r Oman Dra	7 A N 7 E		ODI			A NGRORE	
I. REQUEST FOR ALLOWABLE AND AUTHO										OGRID Number			
Devon Energy Production Co., L.P.								006137					
3300 North Butler Avenue, Suite 211 Farmington, NM 87401								³ Reason for Filing Code/ Effective Date New Well					
API Number 5 Pool													
30 - 045-30282 Blanco M													
⁷ Property Code ⁸ Prope								· 1					
II. 19641 Northeast Northeast								Blanco Unit #57M					
Ul or lot no.	Section	Townsh	ip I	Range	Lot.Idn	Lot.Idn Feet from the		North/South Line		eet from the	East/West li	ne County	
0	21	T31N				660		SOUTH		1980	EAST	SAN JUAN	
UL or lot no.	m Hole L	ocation Townsh	hip Range L		T of Teles	ot Idn Feet from the		North/South line		S4 6 4b -	T 75 - 4 /3 W 4 W		
			^	Kange	Lot lun	reet from th	ie No	ortn/South in	ne r	eet from the	East/West li	ne County	
12 Lse Code	13 Produc	ing Meth	od	14 Gas Connection Date		te ¹⁵ C-129 I	Permit Nui	mber	¹⁶ C-129 Effective D		ate	¹⁷ C-129 Expiration Date	
III. Oil and	Gas Trans	porters											
18 Transporter OGRID				ransport		2	20 POD 21 O/4						
25244				and Add ams Field	ress l Services	28	28 30996 G				an	d Description	
009018			Giant				32806 0						
			No.								A Commence of the Commence of		
		-					A page Children NAT season			S			
										1,00	0		
IV. Produce	d Water							* 1388 - 19	<u> </u>	· ·	7	· · · · · · · · · · · · · · · · · · ·	
²³ POD LLSTR Location and Description											Co.	and the second s	
2830997								999					
V. Well Cor	npletion I	Data						• **=					
	25 Spud Date 11-2-01		Ready Date 6,8-02			²⁷ TD 8050'		²⁸ PBTD 7986'		²⁹ Perforati 4292' – 57	ons 22'	³⁰ (DHC), MC	
31 Hole Size			12		asing & Tubin	& Tubing Size		33 Depth Set			34 Sacks Cement		
12-1/4"					9-5/8" 32.3		231'			206 cu. ft.			
8-3/4" 6-1/4"			7" 20# 4-1/2" 10.5# & 11.6			11.6#	3516' 8046'					1080 cu. ft.	
		4-1/2" 10.5# & 11.6# 2-3/8"					5523° 7921				594 cu. ft.		
VI. Well Tes	st Data												
			- I			³⁷ Test Date 6-3-02		³⁸ Test Length 24 hours		³⁹ T	bg. Pressure 40 psi	⁴⁰ Csg. Pressure 450 psi	
41 Choke S	41 Choke Size			l		43 Water 1.5 bbls		44 Gas 1865 mcfd			45 AOF	46 Test Method pitot	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with							OIL CONSERVATION DIVISION						
and that the information given above is true and complete to the best of my knowledge and belief.								2					
Signature:								Approved by:					
Printed name:								Title:					
STEVE ZINK													
Title: PRODUCTION FOREMAN								Approval Date:					
Date: Phone:								3EF - 9 200%					
6-17-02 505-324-0033													