

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 03358

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

NORTHEAST BLANCO UNIT 58M

9. API WELL NO.

30-045-30283

10. FIELD AND POOL, OR WILDCAT

MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC 13, T31N, R7W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR ☒Other ☐

2. NAME OF OPERATOR

Devon Energy Production Co., L.P.

3. ADDRESS AND TELEPHONE NO.

3300 N. Butler Avenue, Suite 211, Farmington, NM 87401 (505) 324-0033

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SWSE 1130' FSL & 1675' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUNDED

9/22/01

16. DATE T.D. REACHED

10/05/01

17. DATE COMPL. (Ready to prod.)

10/15/01

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

6468' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8209' MD

21. PLUG, BACK T.D., MD & TVD

8158' MD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4461'-5981' Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Perforating Depth Control

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9.625 H40	32.0	221	12.250	195	
7.000 J55	23.0	3610	8.750	250 - 1st 244 - 2nd	
4.500 J55	10.5 & 11.6	8203	6.250	310	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6030'	

31. PERFORATION RECORD (Interval, size and number)

4461' - 5981'
101 total holes
0.37" hole size

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1st interval 5551-5981	108,851 gal slickwater, 99,000# 20/40 Brady sand
2nd interval 5113-5488	105,135 gal slickwater, 99,837# 20/40 Brady sand
3rd interval 4461-4789	70Q foam, 200,966# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/4/2002	8 hrs	3/4"	→	0	683	10	N/A
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
N/A	175 psi	→	0	2050	7	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Ellis King/McClellan-Vick Consulting

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ARMINGTON FIELD OFFICE
BY