

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-30298	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-1204-3	
7. Lease Name or Unit Agreement Name: San Juan 32-8 Unit 009261	
8. Well No. SJ 32-8 Unit #26a	
9. Pool name or Wildcat Blanco Mesaverde 72319	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>C</u> : <u>380'</u> feet from the <u>North</u> line and <u>1342'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6568' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐ 4-1/2" casing report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/6-1/4" bit & tagged cement @ 3025'. Drilled cement from 3025' to 3090'. Drilled new formation to TD @ 6182'. TD reached 4/24/01. Circ. hole. RIH w/4-1/2" 11.6#, J-55 casing and set @ 6177' with DV tool @ 5324' & ported collar set @ 2866'. RU to cement. Pumped 1st stage - preflush-10 bbls FW & 10 bbls mud clean, then 10 bbls FW w/dye. Lead - 45 sx (95.5 cf - 17 bbl slurry) Type 3 cement 35/65 POZ w/6% gel, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 1/4#/sx Celloflake. Tail - 20 sx (33.7 cf - 6 bbl slurry) Type 3 cmt 35/65 POZ, w/6% Gel, 10#/sx CSE, 0.2#/sx Static free, 0.75% FL-52, 0.2% CD-32, 1/4#/sx Cello-flake. Dropped plug & displaced w/95 bbls FW. Set ECP & dropped DV tool.

Pumped 2nd stage- 10 bbls FW w/dye, Lead-130 sx (308.8 cf - 55 bbl slurry) Type 3 35/65 POZ w/6% gel, 3% KCl, 0.4% FL-25, 5#/sx LCM-1, 1/4#/sx Cello-flake, 10#/sx CSE & 0.02#/sx Static free. Tail - 50 sx (69.6 cf - 12.4 bbl slurry) Type 3 cement w/1/4#/sx Cello-flake & 1% CaCl2. Dropped plug & displaced w/82.5 bbls FW. Plug down @ 0425 4/25/01. WOC. ND BOP. Set slips and cut off casing. RD & released rig 4/25/01. Will report TOC and 4-1/2" casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/4/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for ORIGINAL SIGNED BY CHARLIE T. PERRIN

APPROVED BY DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY - 8 2001
Conditions of approval, if any: