

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078398	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Cross Timbers Operating Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401-3245 505-324-1090		8. FARM OR LEASE NAME, WELL NO. Bruington Gas Com C #1A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 660' FEL At total depth		9. API WELL NO. 30-045-30313	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 21, T30N, R11W	
15. DATE SPUDDED 11/14/00		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 11/21/00		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 01/25/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,825' GR 5,837' KB	
19. ELEV. CASINGHEAD 5,825'		20. TOTAL DEPTH, MD & TVD 5,035'	
21. PLUG, BACK T.D., MD & TVD 4,981'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0'-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4,293'-4,752' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Platform Express TLD/CN, AI/GR, Microlog		27. WAS WELL CORED N	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8", J-55	24	419'	12-1/4"
4-1/2", J-55	10.5	5,034'	7-7/8"
			275 sx, surface
			350 sx stage 1, TOC 3,385'
			650 sx stage 2, TOC surface
			DV tool @ 3,385'
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2-3/8"
			4,454'
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number)			
4,293'-4,416' (ttl 17 - 0.37" holes)			
4,470'-4,752' (ttl 31 - 0.37" holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4,293'-4,416'		1000 g HCl + 26 BS; 100,000 g 700	
		N2 foam wtr + 106,570# 20/40 sd	
4,470'-4,752'		1500 g HCl + 50 BS; 160,500 g 700	
		N2 foam wtr + 169,800# 20-40 sd	
33.* PRODUCTION			
DATE FIRST PRODUCTION WO PL conn.		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 01/29/01	HOURS TESTED 4	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →
OIL - BBL. 0	GAS - MCF. 420	WATER - BBL. 67	GAS - OIL RATIO
FLOW. TUBING PRESS. 742 psig	CASING PRESSURE 1,175 psig	CALCULATED 24-HOUR RATE →	OIL - BBL. 0
GAS - MCF. 2,520		WATER - BBL. 402	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Perry Martin		TITLE Operations Engineer	
DATE 01/31/01		DATE 01/31/01	

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	807'	912'		Ojo Alamo	807'	
L Fruitland Coal	2,155'	2,186'		Kirkland Shale	912'	
Pictured Cliffs	2,214'	2,291'		Fruitland Fmt	1,852'	
Cliffhouse	3,772'	3,922'		L Fruitland Coal	2,155'	
Menefee	3,922'	4,504'		Pictured Cliffs	2,214'	
Pt Lookout	4,504'	4,812'		Lewis Shale	2,374'	
				Cliffhouse	3,772'	
				Menefee	3,922'	
				Pt Lookout	4,504'	
				Mancos Shale	4,812'	