

DISTRICT I
1625 N. French Dr., Hobbs, NM 87240
DISTRICT II
811 South Frist, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-30323
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	SLANE CANYON 32
8. Well No.	1
9. Pool Name or Wildcat	BLANCO MESA VERDE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6103'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Four Star Oil and Gas Co.
3. Address of Operator	3300 N. Butler Ave, Ste100 Farmington NM 87401
4. Well Location	Unit Letter <u>B</u> : <u>870</u> Feet From The <u>NORTH</u> Line and <u>1510</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>T30N</u> Range <u>R10W</u> NMPM San Juan COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	6103'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ cement to surface

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Four Star Oil and Gas Co. has recemented the casing in the subject well. See attachments dated 10/01/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant

DATE 11/28/01

TYPE OR PRINT NAME Arthur D. Archibeque

Telephone No. 325-4397

(This space for State Use)

APPROVED BY CHARLES T. PETER

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE DEC - 3 2001

CONDITIONS OF APPROVAL, IF ANY:

BREAK CIRCULATION W/ WATER AND DRILL OUT CEMENT TO 2172'.
CIRCULATE HOLE CLEAN. PRESSURE TEST SQUEEZE HOLES @ 2140' TO
1500# AND HELD. TOOH. PU 5-1/2" RETREIVING HEAD AND TIH W/ 2-3/8"
EUE J-55 TBG. TO TOP OF RBP @ 2230'. BREAK CIRCULATION W/ WATER
AND CLEAN OUT SAND. LATCH ONTO RBP AND RELEASE. TOOH AND LD
RBP. TIH W/ 2-3/8" EUE J-55 TBG., DRILL COLLARS, AND BIT TO TOP OF
CEMENT @ 4880'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER
AND DRILL OUT CEMENT TO TOP OF RETAINER @ 4899'.

10/31/01

BREAK CIRCULATION W/ WATER AND DRILL OUT RETAINER @ 4899' AND
CEMENT TO 4960'. CIRCULATE HOLE CLEAN. PRESSURE TEST SQUEEZE
HOLES @ 4950' TO 1500# AND LEAK OFF 500# IN 1 MINUTE.

11/01/01

TIH W/ 2-3/8" EUE J-55 TBG. OPEN ENDED TO 4959'. RU HALLIBURTON. SPOT
5 BBLs., 25 SACKS, 1.18 YIELD CEMENT OVER SQUEEZE HOLES. TOOH.
SQUEEZE 1 BBL. CEMENT INTO SQUEEZE HOLES AND LOCKED UP WITH
1500#.

11/02/01

1000# ON WELL THIS AM. BLED DOWN. TIH W/ 2-3/8" EUE J-55 TBG., DRILL
COLLARS, AND BIT TO TOP OF CEMENT @ 4819'. PU 2.5 POWER SWIVEL.
BREAK CIRCULATION W/ WATER AND DRILL OUT CEMENT TO 4960'.
CIRCULATE HOLE CLEAN. PRESSURE TEST SQUEEZE HOLES @ 4950' TO
1500# AND HELD. TOOH. RU SCHLUMBERGER. RAN CBL FROM
P.B.T.D.(5263') TO SURFACE W/ 1500# ON BACKSIDE. RD SCHLUMBERGER.
TOP OF CEMENT @ SURFACE.

11/05/01

RU SCHLUMBERGER. PERFORATE LOWER MESA VERDE W/ 2 SPF USING 4"
HEGS GUNS AS FOLLOWS: 5043'-5048', 4921'-4926', AND 4883'-4888', (15'). RD
SCHLUMBERGER. TIH W/ DRILL COLLARS, AND 2-3/8" EUE J-55 TBG. TO
P.B.T.D.(5263'). TOOH AND LD TBG. W/ DRILL COLLARS ON FLOAT. ND BOP.
NU WELLHEAD. RDMO.

10/01/01

MIRU KEY RIG #22. ND WELLHEAD. NU BOP. PU 4-3/4" BIT, BIT SUB, AND 2-3/8" EUE J-55 TBG. TO FILL @ 5254'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND CLEAN OUT FILL TO P.B.T.D.(5263'). TOO H AND LD 4-3/4" BIT W/ BIT SUB.

10/02/01

RU SCHLUMBERGER. INSTALL LUBRICATOR. RAN CBL W/ GR/CCL/VDL W/ 1000# ON BACKSIDE FROM 5254' TO 2000'. TOP OF CEMENT @ 4970'. RD SCHLUMBERGER. PRESSURE TEST CASING TO 3000# AND HELD. TIH W/ 2-3/8" EUE J-55 TBG. TOO H AND LD 2-3/8" EUE J-55 TBG. ND BOP. NU WELLHEAD.

10/17/01

MIRU KEY RIG #22. ND WELLHEAD. NU BOP. RU SCHLUMBERGER. PERFORATED 4-WAY SHOT @ 4950' USING 4" HCG GUN W/ 90 DEGREES PHASE. PUMPED INTO HOLES @ 2 BPM @ 250#. RD SCHLUMBERGER. PU 6 JTS. 3-1/8" DRILL COLLARS, TOO H AND STAND COLLARS BACK. PU 5-1/2" CEMENT RETAINER, AND 2-3/8" EUE J-55 TBG. TO 4899' AND SET RETAINER. PRESSURE TEST TO 1500# AND HELD.

10/18/01

RU SCHLUMBERGER. PUMP 10 BBLS. AHEAD OF CEMENT @ 2 BPM @ 150#. PUMP 700 SACKS LITE CRETE, YIELD 2.52, 314 BBLS. FOLLOW BY 50 SACKS GAS BLOCK, YIELD 1.22, 10.8 BBLS. AVERAGE PUMP PRESSURE 400# TO 850# @ 2 BPM. NO CIRCULATION TO PIT. PULLED OUT OF RETAINER AND DROPPED 1/2 BBL. CEMENT ON TOP OF RETAINER. RD SCHLUMBERGER.

10/19/01

RU SCHLUMBERGER. RAN CBL FROM 4880' TO SURFACE W/ 1500# ON BACKSIDE. TOP OF CEMENT @ 2370'. PERFORATED 4-WAY SHOT @ 2140' USING 4" HCG GUN W/ 90 DEGREES PHASE. COULD NOT PUMP INTO SQUEEZE HOLES. PERFORATED 4-WAY SHOT @ 1840' USING 4" HCG GUN W/ 90 DEGREES PHASE. ESTABLISH RATE @ 1-1/2 BPM @ 600#.

10/22/01

PU 5-1/2" CEMENT RETAINER, AND 2-3/8" EUE J-55 TBG. TO 1778' AND SET RETAINER. PRESSURE TEST TO 2000# AND HELD. RU SCHLUMBERGER. PUMP 15 BBLS. AHEAD OF CEMENT @ 1-1/2 BPM @ 650#. PUMP 62 BBLS. CEMENT AND BRIDGE OFF. WORK LOOSE. PUMP 20 BBLS. WATER AHEAD OF CEMENT. PUMP 400 SACKS LITE CRETE, YIELD 2.52, 179 BBLS. FOLLOW BY 50 SACKS GAS BLOCK, YIELD 1.22, 10.8 BBLS. AVERAGE PUMP PRESSURE 650# @ 2 BPM. NO CIRCULATION TO PIT. PULLED OUT OF RETAINER AND DROPPED 1/2 BBL. CEMENT ON TOP OF RETAINER. RD SCHLUMBERGER

10/23/01

PU 4-3/4" BIT, BIT SUB, AND TIH W/ DRILL COLLARS AND 2-3/8" EUE J-55 TBG. TO TOP OF CEMENT @ 1720'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND DRILLED OUT CEMENT AND RETAINER @ 1778' TO 1843'. RIH AND TAGGED STINGER @ 1858'. CIRCULATED HOLE CLEAN. PUIC.

10/24/01

PRESSURE TEST SQUEEZE HOLES @ 1840' TO 1500# AND LOST 375# IN 5 MINUTES. OPEN SQUEEZE HOLES @ 2140'. LEAKING. TOO H. PU 5-1/2" RBP AND TIH W/ 2-3/8" EUE J-55 TBG. TO 2230' AND SET. DROP SAND ON TOP. TOO H AND LD RETRIEVING HEAD. TIH W/ 2-3/8" EUE J-55 TBG. OPEN ENDED TO 2156'. RU SCHLUMBERGER. SPOTTED 4 BBLs., 21 SACKS, 1.58 YIELD SQUEEZE CRETE CEMENT OVER SQUEEZE HOLES @ 2140'. SHUT IN WITH 1500# ON CEMENT.

10/25/01

NO PRESSURE ON WELL THIS AM. PRESSURE TEST SQUEEZE HOLES @ 1840' TO 1500# AND LOST 400# IN 5 MINUTES. TIH OPEN ENDED AND TAGGED CEMENT @ 2010'. PUH TO 1860'. RU SCHLUMBERGER. SPOTTED 4.5 BBLs., 27 SACKS, 1.58 YIELD SQUEEZE CRETE CEMENT OVER SQUEEZE HOLES @ 1840'. SHUT IN WITH 1500# ON CEMENT.

10/26/01

NO PRESSURE ON WELL THIS AM. PRESSURE TEST CASING TO 1500# AND HELD. TOO H. TIH W/ BIT, DRILL COLLARS, AND 2-3/8" EUE J-55 TBG. TO TOP OF CEMENT @ 1700'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND DRILLED OUT CEMENT TO 1850'. PRESSURE TEST SQUEEZE HOLES @ 1840' TO 1500# AND HELD. RIH AND TAGGED CEMENT @ 2120'. PU 2.5 POWER SWIVEL. BREAK CIRCULATION W/ WATER AND DRILLED OUT CEMENT TO 2150'. PRESSURE TEST SQUEEZE HOLE @ 2140' TO 1500# AND LOST 350# IN 5 MINUTES.

10/29/01

PU 5-1/2" PACKER AND TIH W/ 2-3/8" EUE J-55 TBG. TO 2005' AND SET. PRESSURE TEST SQUEEZE HOLES @ 1840' TO 1500# AND HELD. PRESSURE TEST SQUEEZE HOLES @ 2140' AND LOST 250# IN 1 MINUTE. RELEASE PACKER AND RIH TO 2170' AND SET. TEST RBP @ 2230' TO 1500# AND HELD. RELEASE PACKER AND TOO H AND LD PACKER. TIH W/ 2-3/8" EUE J-55 TBG. OPEN ENDED TO 2166'. RU SCHLUMBERGER. SPOT 4 BBLs., 49 SACKS, 1.58 YIELD SQUEEZE CRETE CEMENT OVER SQUEEZE HOLES. TOO H. SQUEEZE 1 BBL. CEMENT INTO SQUEEZE HOLES AND LOCKED UP WITH 1500#.

10/30/01

250# ON WELL THIS AM. BLED DOWN. TIH W/ 2-3/8" EUE J-55 TBG., DRILL COLLARS, AND BIT TO TOP OF CEMENT @ 2013'. PU 2.5 POWER SWIVEL.