State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

API # (assigned by OCD) 30-045-30527 5. Lease Number Fee 6. State Olidgas Lease # 2. Name of Operator **RESURCES** OIL & GAS COMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 1190'FNL, 1450'FWL, Sec.12, T-31-N, R-7-W, NMFM, San Juan County Type of Submission Notice of Intent Abandonment X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 9-14-00 MRU, Spud well @ 6:30 pm 9-14-00. Drill to 250'. Circ hole clean. TOH 9-15-00 TH W/5 jts 11 %' 428 H-40 ST&C csg, set @ 245'. Citcd W/275 sx Class "H' cmt w/3* calcium chloride, 0.25 pps celloflake (324 cu ft). Circ 25 bbl cmt to surface. MOC. NU BOP. PT BOP & csg to 800 psi/ 30 min, OK. Drilling ahead. **SEP 2 J 2000 **APD ROW Related** **SEP 2 J 2000 **TIM** **Describe State Use)** **Title** **Describe Proposed or State Use)** **Title** **Describe Proposed or State Use)** **TIM** **SEP 2 J 2000 **TIM** **SEP 2 J 2000 **TIM** **TIM** **TIM** **SEP 2 J 2000 **TIM** **TIM	Sundry Notices and Reports on Wells	
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Northeast Blanco Unit 8. Well No. 8. Well No. 833A PO Box 4289, Farmington, NM 87499 (505) 328-9700 9. Pool Name or Wildcat Blanco MV/Basin DK 1190'FML, 1450'FML, 5ec.12, T-31-N, R-7-W, NMPM, San Juan Court Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Noncutine Fracturing Casing Repair Altering Casing Conversion to Injection X Other - Spud, casing, & cement 13. Describe Proposed or Completed Operations 9-14-00 MIRU. Spud well @ 6:30 pm 9-14-00. Drill to 250'. Circ hole clean. TOOK. 9-15-00 THH W/5 jts 11 X" 42# H-40 ST&C csg, set @ 245'. Cmtd w/275 sx Class "H" cmt w/3k calcium chloride, 0.25 pps celloflake (324 cu ft). Circ 25 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 800 psi/ 30 min, OK. Drilling ahead. SIGNATURE Regulatory Supervisor_September 18, 2000_ TILW (This space for State Use) CAPATURE OF ACTION. DIST SEP 2 1 2000 SEP 2 1 2000 **SEP 2 1 2000	GAS	
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