Form 3160-5

UNITED STATES

FORM APPROVED

(August 1999)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0135 Expires: November 30, 2000		
	SUNDRY NO	OTICES AND REPORTS	ON WELLS 2001		5. Lease Serial No. SF-078200B		
		Use form 3160-3 (APD) for		37	6. If Indian, Allottee or	Tribe Name	
SUE	BMIT IN TRIPLIC	ATE - Other instruction	s on reverse side.		7. If Unit or CA/Agree	ment Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No.		
2. Name of Operat					RIDDLE B 1B		
BURLINGTON RESOURCES OIL & GAS					9. API Well No.		
3a. Address	3401 EAST 30TH		3b. Phone No.(include area code)		3004530328		
FARMINGTON, NM		1 87402 	505.326.9727		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					OTERO CHACRA/BLANCO MV		
1960FEL 660FSL 0-27-30-1			•		11. County or Parish, and State SAN JUAN NM		
	12. CHECK APPRO	OPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ΛTA	
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION			ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice		Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal		Water Shut-OffWell Integrity✓ SPUD	
If the proposal is	s to deepen directionally or	n (clearly state all pertinent details, inch recomplete horizontally, give subsurfac l be performed or provide the Bond No.	ce locations and measured and tru	ue vertical depti	hs of all pertinent markers ar	nd zones.	

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3-14-01) MIRU. Spud well @ 3:30 pm 3-14-01. Drill to 140'. Circ hole clean. TIH w/3 jts 9-5/8" 32.3# WC-50 ST&C csg, set @ 139'. Cmtd w/120 sx Class "B* neat cmt w/3% calcium chloride, 0.25 pps flocele (142 cu ft). Circ 9 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead. APD ROW Related

Electronic Submission #3020 verification Committed to AFMSS for pro-	ed by the BLM Well Information cessing by Maurice Johnson on 0		ESOURCES OIL & GAS Se	ent to the Farmington Field Office
Name (Printed/Typed)	PEGGY COLE	Title	REPORT AUTH	ORIZER
Signature		Date	03/15/2001	ACCEPTED FOR RECOR
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE	
Approved By		Title		MAR 2 9 2001 Date FARMINGTUALFIE
Conditions of approval, if any, are a certify that the applicant holds legal	or equitable title to those rights i		e	BY

Form 3160-5 (August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

MAR 2 9 2001

FARMINGTON FIELD JAKE

Expires: November 30, 2000

SUNDRY NOT Do not use this for		5. Lease Serial No. SF-078200B				
abandoned well. Us	e form 3160-3 (APD) for	such proposals.		6. If Indian, Allotto	ee or Tribe Name	
SUBMIT IN TRIPLICA	TE - Other instructions on reverse side.			7. If Unit or CA/Agreement Name and/or No.		
1. Type of Well Oil Well Ga	s Well Other			8. Well Name and		
2. Name of Operator BURLINGTON RESOURCES OIL 8	GAS		9. API Well No.			
3a. Address 3401 EAST 30TH	3b. Phone No.(include area code)		ea code)	3004530328		
4. Location of Well (Footage, Se	-	505.326.9727		10. Field and Pool, or Exploratory Area OTERO CHACRA/BLANCO MV		
	27_30—10		11. County or Parish, and State SAN JUAN NM			
12. CHECK APPROP	RIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclar Recon Tempo Water	uction (Start/Resume) Water Shut-Off amation Well Integrity omplete Other porarily Abandon or Disposal		
If the proposal is to deepen directionally or re Attach the Bond under which the work will be following completion of the involved operative testing has been completed. Final Abandoni determined that the site is ready for final insp (3-16-01) Drill to intermediate TD @ ST&C csg, set @ 2987'.(3-17-01) Cchloride, 0.5 pps cellophane, 0.1% 0.25 pps cellophane, 5 pps gilsonite psi/30 min, OK.(3-19-01) Drill to TC csg, set @ 5249'. Lnr top @ 2874'. 0.25% fluid loss, 0.35% dispersant, released.	e performed or provide the Bond Noms. If the operation results in a multient Notices shall be filed only after ection.) 2 2995'. Circ hole clean. TOC mtd w/320 sx 50/50 Class Gantifoam, 10 pps gilsonite (82, 0.1% antifoam (115 cu ft). © 5250'. Blow well clean. Tomtd w/237 sx 50/50 Class "	on file with BLM/BIA. Require tiple completion or recompletion all requirements, including reclar all requirements, including reclar all requirements, including reclar all requirements, including reclar all requirements and record all requirements are sufficient to surface and record all records are recorded and records and records are recorded and records are recorded and records and records are records and records are records and records and records are records are records and records and records are records and records are records and records and records are records and records are records and records are records and records and records are records are records and records and records are records and records and records are record	red subsequent in a new intermation, have be 5 LT&C csg sodium meta 60 Class "G" . PT BOP & its 4-1/2" 10 celloflake, 5	reports shall be files wirval, a Form 3160-4 shall been completed, and the complete com	hin 30 days be filed once operator has	
Electronic Submission #3151 verified by the Committed to AFMSS for processing by			OURCES OIL	& GAS Sent to the	Farmington Field Office	
Name (Printed/Typed) PEGGY		Title	REPOR	RT AUTHORIZER		
Signature		Date	03/22/20	001	a kandinda cas ding Sara sakana sakana	
	THIS SPACE FOR FEI	DERAL OR STATE OF	FICE USE	AC	CEPTED FUH HEGG	

Title

Office