

(August 1999)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMM-028226

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
BELL FEDERAL 11.1

9. API Well No.  
3004530332

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL

11. Sec., T., R., M., on Block and Survey  
or Area NENE 11 30N 13W NMP

12. County or Parish  
SAN JUAN

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
GL 5859

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
CROSS TIMBERS OPERATING CO.

3. Address 2700 FARMINGTON AVE., BLDG K FARMINGTON, NM 87401  
Phone No. (include area code) 505.324.1090 Ext 4002

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface 840FEL 995FNL  
At top prod. interval reported below  
At total depth

14. Date Spudded  
02/01/2001

15. Date T.D. Reached  
02/04/2001

16. Date Completed  
 D & A  Ready to Prod.  
03/04/2001

18. Total Depth: MD 2180  
TVD

19. Plug Back T.D.: MD 2122  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/COMPENSATED NEUTRON/CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 8.750     | 7.000 J-55 | 20.000      |          | 532         |                      | 130                         |                   |             |               |
| 6.250     | 4.500 J-55 | 11.000      |          | 2178        |                      | 180                         |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 |                | 2046              |      |                |                   |      |                |                   |

| Formation               | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------------|------|--------|---------------------|------|-----------|--------------|
| A) BASIN FRUITLAND COAL | 1925 | 1942   | 1925 TO 1942        |      | 51        | O            |
| B)                      |      |        |                     |      |           |              |
| C)                      |      |        |                     |      |           |              |
| D)                      |      |        |                     |      |           |              |

| Depth Interval | Amount and Type of Material             |
|----------------|---|
| 1925 TO 1942   | 163,806 GALS 20 LB GFI                  |
| 1925 TO 1942   | 500 GALS 15% HCL ACID                   |
| 1925 TO 1942   | 96,632 LB 20/40 SD & 27,500 LB 16/30 SD |

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 03/05/2001          | 03/05/2001        | 24           | ▶               | 0.0     | 0.0     | 104.0     |                       |             | GAS PUMPING UNIT  |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   | 0.0          | ▶               |         |         | 104       |                       | PGW         |                   |

ACCEPTED FOR FILING

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | ▶               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | ▶               |         |         |           |                       |             |                   |

MAR 29 2001  
FARMINGTON, NM  
BY [Signature]

28b. Production - Interval C

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>▶     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

28c. Production - Interval D

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>▶     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name                         | Top          |
|-----------|------|--------|------------------------------|------------------------------|--------------|
|           |      |        |                              |                              | Meas. Depth  |
| LOWER FTC | 1921 | 1947   |                              | LOWER FTC<br>PICTURED CLIFFS | 1921<br>1947 |

32. Additional remarks (include plugging procedure):

SUBMITTING ENGINEER: THOMAS DELONG SUBMITTAL DATE: 3/9/01

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #2842 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO..  
Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/04/2001**

Name (please print) THOMAS DELONG

Title ENGINEER

Signature \_\_\_\_\_

Date 03/09/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.