Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

01.12				-
Expires:	Nove	mber	30, 2	2000

SUNDRY NOTICES AND REPORTS ON WRELS Of Do not use this form for proposals to drill or to reenter and papendoned well. Use form 3160-3 (APD) for such proposals.

NM-0546

5. Lease Serial No.

abandoned well. \	Jse form 3160-3 (APD) for 	r such proposals.		6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLIC	ATE - Other instruction	A CON ON	15 16	7. If Unit or CA/Agree	ment Name and/or No.
1. Type of Well Oil Well	Gas Well Other	ON DIST. 3		8. Well Name and No. MADDOX WN FI	EDERAL 08
2. Name of Operator CONOCO INC.	2000	2 Syl 7 Cy 2	ea code)	9. API Well No. 3004530334	
3a. Address P.O. BOX 2197 DU HOUSTON, TX 772	.52	3b. Phone No.(include area code) 970.385.9100 Ext 125		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
_	Sec., T., R., M., or Survey Descri, -			11. County or Parish, at SAN JUAN NM	nd State
12. CHECK APPRO	OPRIATE BOX(ES) TO IND	ICATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reco	uction (Start/Resume) amation mplete corarily Abandon or Disposal	Water Shut-OfWell Integrity✓ Other
Describe Proposed or Completed Operatio If the proposal is to deepen directionally or Attach the Bond under which the work will	r recomplete horizontally, give subsurf	ace locations and measured and tr	ue vertical dep	oths of all pertinent markers as	nd zones.

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01-15-01 Well was spudded.01-15-01 Ran 13 joints of 7" (20#, J-55) casing, set shoe at 534', hole size is 8-3/4".

Cement with 130 sx (32 bbls) Type III cement with 2% CaCl, 0.25 pps Cello Flake (14.5#,1.41 yd). Displace with 20 bbls fresh water, returned 15 bbls to surface. Bumped plug with 436# psi at 9:00 am. Floats held.01-18-01 Ran 50 joints of 4-1/2" (10.5#, J-55) casing, set shoe at 2144', hole size is 6-1/4". Cement with 220 sx (77 bbls) 65:35 with 6% Gel, with 7pps CSE, 2% CD-32, 0.25 pps Cello Flake and 0.65% Fl-62 (12.5, 1.96 yd). Displaced with 33 bbls KCl (2%), returned 28 bbls of cement to surface. Bumped plug with 1620# psi at 11:07 am. Floats held.

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Electronic Submission #2652 verified by the BLM Well Information Syst Committed to AFMSS for processing by Maurice Johnson on 02/20/	tem for CONOCO /2001	INC. Sent to	the Farmington Field (Office	
Name (Printed/Typed) DEBRA SITTNER	Title	AUTHORIZED REPRESENTATIVE			
Signature	Date		02/14/2001	AC	CEPTED FOR RECORD
THIS SPACE FOR F	EDERAL OR	STATE OF	FICE USE		
		Title			MAR 0 5 2001
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	not warrant or subject lease	Office		FAI BY	RMINGTON FIELD OFFICE