

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NM-030555
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
MADDOX C WN FEDERAL 02
9. API Well No.
30-045-30335

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBRA SITTNER
E-Mail: dsittner@trigon-sheehan.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 970.385.9100 Ext: 125
Fx: 970.385.9107

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T30N R13W Mer SESW 835FSL 1735FWL

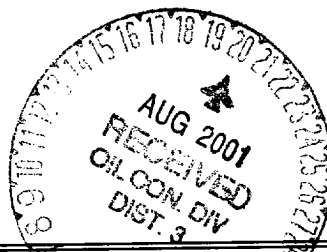
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> STARTUP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO THE ATTACHED ADDITIONAL DAILY DETAILS AS PROVIDED BY CONOCO FOR THE COMPLETION ON THE BAS FORMATION.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5944 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington
Committed to AFMSS for processing by Matthew Warren on 07/27/2001 ()

Name (Printed/Typed) DEBRA SITTNER

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/25/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MADDOX C WN FED #2

30-045-30335

Section 14, T30N-R13W

San Juan County, NM

Date	Operations
2/16/2001	Held safety meeting. RU Schlumberger. Ran TDT log from 1960' to 1000'. Ran gr/ ccl log from 1960' to surface. SWI. RD Schlumberger.
2/18/2001	Held safety meeting. Installed frac valves, pressure tested casing to 4300 #. SWI.
2/19/2001	Held safety meeting. Moved in dozer, started back filling drilling pit.
2/20/2001	Held safety meeting. Back filled drilling pit.
2/22/2001	Held safety meeting. RU blue jet. Perforated the Fruitland Coal. RIH w/ 3 1/8" 90 degree pp select fire-perforating gun. Perforated from 1738' - 1748' w/ 4 spf, 1754' - 1769' w/ 4 spf, 1771' - 1776' w/ 4 spf, total of 120 holes. 0 # pressure after perforating. SWI. RD blue jet.
2/23/2001	Held safety meeting. Move in frac tanks & fill.
2/25/2001	Held safety meeting. RU hot oiler, heated water in frac tanks. RD hot oiler.
2/26/2001	Held safety meeting. RU BJ services, frac'd the Fruitland coal. Pressure tested lines to 4800 #. Set pop-off @ 3850 #. frac'd the Fruitland coal w/ 65 q foam 30 # spectra w/ 92,300 # of 20/40 Brady sand w/ 50,660 mscf's of nitrogen. Total fluid to recover 626 bbls, avg treating pressure 1800 #, avg rate 40 bpm, max sand conc. 3 lb/gal, max pressure 1850 #, ISIP 1340 # - 5 min 1131 #, frac gradient .72. SWION.
2/27/2001	Waiting on rig
3/9/2001	Held safety meeting. MIRU.
3/12/2001	Held safety meeting. Opened well. Casing pressure 540 #, killed well. ND frac valve - NUBOP. Tested BOP to 250 # & 3000 # both pipe & blind rams. Held ok. Installed blewey line & drill gas compressors. RIH w/ 2 3/8" tubing, tagged sand @ 1890'. SWION.
3/13/2001	Held safety meeting. Opened up well, casing pressure 0 #. RIH w/ 2 3/8" tubing. Tagged sand @ 1890'. RU drill gas. Cleaned out from 1890' to 1950' PBTD. Circulated hole clean w/ drill gas. PUH to 1800'. SWION.
3/14/2001	Held safety meeting. Opened up well. Casing pressure 400 #. Tubing pressure 250 #. RIH w/ 2 3/8" tubing. Tagged sand @ 1925'. 25' fill. RU drill gas. Cleaned out from 1925' to 1950'. Circulated hole clean w/ drill gas. PUH to 1800'. SWION.
3/15/2001	Held safety meeting. Opened up well. Casing pressure 410 #. Tubing pressure 300 #. RIH w/ 2 3/8" tubing. Tagged fill @ 1933'. 17' fill. RU drill gas. Cleaned out from 1933' to 1950'. Circulated hole clean w/ drill gas. PUH to 1746'. Started testing the Fruitland Coal. Tested well through 1/2" choke and up 2 3/8" tubing. Well stabilized @ 20 # on tubing & 210 # on casing. 130 mcfpd, 0 bopd. 50 bwpd. Test witnessed by Sam Mcfadden & Noe Parra. Landed 55 jts 2 3/8" tubing @ 1746' w/ seat nipple & mule shoe. RU sand line. RIH w/ 1.901 drifts to seat nipple. POOH w/ drift. NDBOP - NUWH. SWION. RDMO
4/25/2001	Held safety meeting. Opened well up. Casing pressure 570 #. Tubing pressure 540 #. Killed well. NDWH - NUBOP. Lowered 1 jt of 2 3/8" tubing to 1777'. perfs @ 1738' to 1776'. NDBOP - NUWH. RIH w/ pump & rods. Ran 2" x 1 1/2" x 16' RWAC pump. 2 - 1 1/2" x 25' sinker bars. 69 rods - 3/4" x 25'. 1 - 3/4" x 6" pony rod. 1 - 1 1/2" x 22' polished rod. Loaded tubing. Pressure tested pump to 500 #. SWI. RDMO.