Form . 350-1 (July 17.2)

20.

24.

DATE FIRST PRODUCTION

UNITED

DEPARTMENT OF THE INTERIOR

| STATES | SUBMIT IN DUPLICATE* |
|---------------|----------------------|
| ~ · · · · — ~ | |

FORM APPROVE

| OMB | NO. | 1004-01 | 37 |
|---------|------|---------|-----|
| Expires | Febr | Mary 28 | 199 |

(See other in structions or reverse side) 5. LEASE DESIGNATION AND SERIAL NO

| ise side, | |
|-----------|---------------|
| | NIMNIM_9/1843 |

| | BURI | EAU OF LAND | INIANAGENIE | INI | | | INI | MINIM-2/843 |
|----------------------|---------------------------------------|----------------------------|---------------------|-------------------|----------|---------------------------|-----------------------------------|------------------------------|
| WELL C | OMPLE | TION OR R | RECOMPLE | TION REP | ORT | AND LOG* | 6. IF INDIAN, ALLO 2001 MAR 23 | TTEE OR TRIBE NAME FIT 1: 22 |
| TYPE OF WELL: | | OIL | GAS X | 221 | o.t | | | Fig. Eu |
| TYPE OF COMPLET | ION: | WELL | WELL X | DRY | Other | | 7. UNIT AGREEMEN | NI NAME |
| NEW X | WORK OVER | DEEP- EN | PLUG BACK | DIFF. RESVR. | Other | | 8. FARM OR LEASE | NAME WELL NO |
| NAME OF CPERATO | · · · · · · · · · · · · · · · · · · · | <u></u> | J Breek | TOO THE COLUMN | | | | F Federal 29-3 |
| NAME OF CPERAT | OK | Richards | on Operating C | Company | | | 9. API WELL NO. | |
| ADDRESS AND TEL | EPHONE NO. | Idenards | on operating c | ompany | | | | 30-045-30347 |
| | | ncoln, Suite 170 | 0, Denver, CO | 80203 303 | -830-800 | 00 | 10. FIELD AND POOL | L, OR WILDCAT |
| LOCATION OF WEL | | tion clearly and in accord | | | | | T Basir | n Fruitland Coal |
| At surface | | L, 920' FWL | | | | | | R BLOCK AND SURVEY |
| | | , | | | | | OR AREA | |
| At top prod. interva | l reported below | same | | | | | 1 . | • 0 |
| | | | | | | | Sec. 2 | 29, T30N-R14W |
| At total depth | | | 14 PER | MENO | DV | TE (SSUED | 12. COUNTY OR | 13. STATE |
| same | | | II4 PEK | MIT NO | | IE 1990ED | PARISH | is. STATE |
| | | | | | | | San Juar | n NM |
| DATE SPUDDED | 16. DATE T.D | . REACHED | 17. DATE COMPL. Re | ady to prod.) | 18. ELE | EVATIONS (DF, RKB, RT, GF | R, ETC.)* | 19. ELEV. CASINGHEAD |
| 10/30/2000 | 11 | /02/2000 | 02/16/ | /2001 | | 5480' GR | | 5480' |
| TOTAL DEPTH, MD | & TVD | 21. PLUG, BACK T.D., | MD & TVD | 22. IF MULTIPLE C | OMPL. | 23. INTERVALS | RCTARY TOOLS | CABLE TOOLS |
| 1115' GL (112 | 20' KB) | 1065' GL | (1070' KB) | HOW MANY? | | DRILLED BY | X | |
| PRODUCING INTER | RVAL(S) OF TH | HIS COMPLETION TOP | , BOTTOM, NAME (MD. | AND TVD)* | | | | 25. WAS DIRECTIONAL |
| | | | 936' - 917' | Fruitland C | าลโ | | | SURVEY MADE |
| | | | 750 - 747 | 1 Tuttiand C | J | | | ves |
| TVDE ELECTRIC A | ND OTHER LO | GS RENI | | | | | | 27. WAS WELL CORED |

| | | Compensated Neutro | on Log | | no |
|-------------------|-----------------|--------------------|----------------------------|---------------------------------|---------------|
| | | CASING RECO | ORD (Report all strings se | et in well) | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
| 7" | 20# | 128' | 8 - 3/4" | 30 sx | surface |
| 4 - 1/2" | 10.5# | 1109' | 6 - 1/4" | 45 sx | surface |
| | | | | 55 sx | surface |
| | | | | | |

| 4 - 1/2 | 10.5 | rr j | 1107 | 0 17 1 | · · · · · · · · · · · · · · · · · · · | | |
|--------------------|-----------------------------|--------------|---------------|------------------|---------------------------------------|-------------------------|-----------------|
| | | | | | 55 | SX | surface |
| 20 | | LINER RECORD | | | 30. | TUBING REC | ORD |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | 932 (1) | |
| | | JAC TO | | | | 7 970 | |
| 31. PERFORACION RE | ECORD (Interval, size and n | umber) | A | 22. | ACID, SHOT, FRA | ACTURE, CEMENT SQUEEZE, | ETC. |
| | | | | DEPTH INTERVAL (| MD) | AMOUNT AND KIND OF M | IATERIAL USED |

936'-947' 0.41° 936' - 947' 44 holes 4 spf

76,180 20/40 Brady

Shut-in WATER-BBL GAS-OIL RATIO GAS--MCF OIL-BBL. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 92 180 1/2" 02/15/2001 24 WATER--BBL OIL GRAVITY-API (CORR.) GAS--MCF FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL--BBL.

24-HOUR RATE 92 180 180 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Land Manager TITLE SIGNED

PRODUCTION METHOD

ACCEPTED

WELL STATUS Producing or

*(See Instructions and Spaces for Additional Data on Reverse Side.)

| drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP ROTTOM I INSTRIBUTION CONTENTS ETC. | NAME MEAS. DEPTH | | | | | | |
|---|------------------|------|-------|--|------|--|------|
| d t | | 949' | 1010' | | | | |
| tested, cushion used, to | 1 | | | | | | |
| ding depth interval tested, cushion used, ti | | 935' | 949' | | | | |