Submit To Appropriate District Office State Leas! - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

Signature

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION 2040 South Pachs 2020

	Form	C-	105
Revised	March	25,	1999

WELL AN NO. 03-045-30382

5. Indicate Type of Lease STATE FEE

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District III	Artes NIM 87	410	1	2010 5000	118	II (U	223	L			_=		
1000 Rio Brazos Rd., District IV 2040 South Pacheco,	Santa Fe, NM	87505		Santa Fe, 1	ζ~).				State Oil & NM-0388		; Lease N	No.	
WELLCO	OMPLET	ION OF	RECO	MPLETION RE	PORER	PNB	100G	B					
la. Type of Well: OIL WEL		s well		OTHER 32	i Him	CEI COI	T DIA	629213	Lease N Carle	Vame o	r Unit Agr	reement	Name
b. Type of Compl NEW WELL	etion: WORK	DEEPEN		UG DIFF. CK RESVR.	отні	Die	1.0						
2 Name of Operator							8. Well No. 1B						
Koch Exploration Company 3. Address of Operator						- 1	9. Pool na		Wildeat				
			PO Bo	ox 489				L	Otero-Cha	cra_			
4. Well Location Unit Letter	E	: 1955	Feet Fr	om The North		L	ine and <u>9</u> 2	30_	F	eet Fro	om The	West	Line
Section 20)		Townshi	p 30N		ge 1	1W		NMPM			San Jua	an County Casinghead
10. Date Spudded 12/4/00	11. Date	T.D. Reach 2/9/00	ned 12.	Date Compl. (Ready to 01/3/01				56	& RKB, RT, 70' GR				5670' GR
15. Total Depth	16.	Plug Back	T.D.	17. If Multiple Compl. Zones? 2	. How Many	/	18. Interval Drilled By		0' - 4820			Cable To	ools
4820' KB 19. Producing Inter		4' KB	. Top. Bot				Dimet 2,		0 -4820	20.	Was Direc	ctional Si	urvey Made
19. Producing Inter- 2792'-3450', Otero-	vai(s), of this -Chacra	completio	(• 10p, Doi	tom, rvanio						No			
21. Type Electric ar GR/CBL/CCL &	nd Other Log	s Run							22. Was V No				
23.				CASING REC	CORD (Rep	ort all s	trin	gs set in	well)		COUNTY BUILD
CASING SIZE		WEIGHT L	B./FT.	DEPTH SET		HOLE SIZE			CEMENTING RECORD AMOUNT PULLED 200sks 17 BBLS- to surface				
9 5/8"		36#			210,10 125		12 ¹ / ₄ " 8 ³ / ₄ "		2000110		BBLS- to surface		
	7" 23#			2408' KB 4813' KB		6 1/4"			190 sks				
4 1/2"		10.5	†	4813 KD			7 / 4						
24.				LINER RECORD				25.			NG REC		PACKER SET
SIZE	TOP	1	воттом	SACKS CEM	ENT SCI	REEN		2 3		_	EPTH SET 598.49		TACKERGET
								23	/0	- -	220.12		<u> </u>
				702 05 2809-12 2836-	27	AC'	D SHOT.	FRA	ACTURE, C	EME	NT, SQU	JEEZE,	ETC.
20 2044 47 2010 2	7 2078- 31 3 0	163_66 3076	i-79.31.39-4.	792-95,2809-12,2836- 2,3145-48,3151-54,322	9- DE	PTH I	NTERVAL	,	LAMOUNT	AND I	KIND MA	TERIAL	L USED
32,3287-90,3297-3 24, 3527-30, 3533-	300,3313-16	,3319-22,33	324-27,3432	-35,3447-50, 3514-17, 3	3521- 32	87'- 3	1545'		60Q Foam	Frac			0# 20/40 Brady Sand-
				27	2792'-3232'			1000 gal 10% Aceitic Acid,&110,700# 20/40 Brady Sand- 60Q Foam Frac					
					PRODU	ICI	ION						
Date First Production		Proc	luction Met	hod (Flowing, gas lift, p)			od. or Shut	-in)	
12/20				Flowi	ng				Produci - MCF		later - Bbl		Gas - Oil Ratio
Date of Test	Hours Test		Choke Size	Prod'n For Test Period	011	- Bbl	1	Gas	615		80		.62:1 - MMCF:BBI
1/1/01 Flow Tubing	Casing Pre		Calculated 2			Gas -	MCF	T	Water - Bbl.				PI - (Corr.)
PressNo Flow	820# SI Hour Rate		3		1846		\perp	240 Not Tested Test Witnessed By Donald Joh			Jonald Johnson		
400# S1 29. Disposition of C	Jas (Sold, us	ed for fuel,	vented, etc.)	Vented						1 es	. w imesse	any D	TOTAL STATES OF
30. List Attachmen													
31 . Thereby certif	y that the i	n/ormatio	ı shown on	i both sides of this for	m as true	and c	omplete to	the	best of my k	nowle	dge and l	<u>belief</u>	
	$\overline{\gamma}$	9)	Printed									
C:	1/		/	Name Don	ald Johns	on			Title Open	ration	s Manag	ger	Date 9/19/01

Name Donald Johnson

INSTRUCTIONS

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or eepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests onducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depthall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate xcept on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATI

Souther	stern New Mexico	Northwestern New Mexico					
	_ ~	T. Ojo Alamo545'	T. Penn. "B"				
`. Anhy	T Strawn	T. Kirtland-Fruitland 645'	T. Penn. "C"				
`. Salt	T Atolea	1 0000	T. Penn. "D"				
J. Salt	T Mice		T. Leadville				
Yates	T. Miss_ T. Devonian	T. Menefee <u>3720'</u>	T. Madison				
`. 7 Rivers		T. Point Lookout 4322	T. Elbert				
'. Queen		T. Mancos 4728'	T. McCracken				
`. Grayburg		T. Gallup	T. Ignacio Otzte				
'. San Andres	T. Simpson	Base Greenhorn	T. Granite				
'. Glorieta	T. McKee		<u>T</u>				
'. Paddock							
`. Blinebry	T. Gr. Wash		Т				
`.Tubb	T. Delaware Sand	T. Todilto	T				
'. Drinkard	T. Bone Springs	T. Entrada	Т				
`. Abo	T	T. Wingate	Т				
'. Wolfcamp	T	T. Chinle	T				
'. Penn	1	T. Permian	T				
'. Cisco (Bough C)		T. Penn "A"	_				
	OIL ON OA	S SANDS OR ZONES	. -				
Jo 1 from	to	No. 3, from	, IO				
In 2 from	to	No. 4, from	to				
·	IMPORTAI	AT WATER SANDS					
nclude data on rate of wa	ter inflow and elevation to which v	water rose in hole.					
			•••••				
In 3 from			•••••				
vo. 5, non	LITHOLOGY RECOR	D (Attach additional sheet if neo	cessary)				
From To Thickness In Feet	Lithology	From To Thickness In Feet	Lithology				