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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	87410		2040 Sant	0 South Pa a Fe. NM	87505			Пам	ENDED REPORT
et IV							N 700 700 A 3		
REC	QUEST FO	OR ALI	LOWABL	E AND A	UTHC	RIZATIO	N TO TRAN	1SPOK I 1 OGRIÐ Numl	per
¹ Operator name and Address							12807		
Koch Exploration Company PO Box 489								1200.	
	A -400			.10					
Aztec, New Mexico 87410							Reason for Filing Code Commingle Mesa Verde & Otero-Chacra		
							Commin		Pool Code
API Number		Pool Name Otero Chacra					82329		
30 - 045-30382		* Property Name							Well Number
Property Code 5656				-	arle				1B
¹⁰ Surface Lo				To A from the	I N	orth/South Line	Feet from the	East/West line	County
Section 20	Fownship 30N	Range 11W	Lot.ldn E	Feet from the 1955		North	930	West	San Juan
11 Bottom Ho	ole Location	on				11/5 41 11/10	Feet from the	East/West line	County
or lot no. Section	Township	Range	Lot Idn	Feet from the		orth/South line	930	West	San Juan
E 20	30N	11W	E	1955	Permit N	North	¹⁶ C-129 Effective		C-129 Expiration Date
Lse Code 13 Producing	Method Code F		Connection Date Est. 1/15/01	e C-129	NA	umbei	NA		NA
Oil and Gas Tr	ansporters				10-0-	" O/G		² POD ULSTR I	ocation
^B Transporter	Tr	ansporter N			³⁰ POD	0/6		and Descrip	
OGRID		o Field S				G			
151618				1511					
PO	Box 2511, I	Houston,	TX 11252-2	.511					
00918	Giant R	Refining C	Company			0			
1	11 CR 4990,	Bloomfie	eld, NM 874	413					27.3
								1300 C	
								A	UG 2001
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. Produced Wat							1 Decembrican	- S.	معطور أران
	ter	_							7 21 11 32
* POD	ter				POD ULS	STR Location and	1 Description	~	1.21.1
	ter			<u>и</u>	POD UL	STR Location and	1 Description		2011
²⁰ POD				u	POD UL	STR Location and			1.21.11.20
² POD . Well Completi	on Data	eady Date	- UC	20"70	POD UL	²⁹ PBTD	⁵⁹ Perfo	rations	DHC, DC,MC
²⁵ POD	on Data	leady Date	48:	313, KB,	POD ULS			15450	DC
²⁵ POD Well Completi Spud Date	on Data	1/25/01	Casing & Tub	813. KB.	POD ULS	²⁸ PBTD 4804' KB ³⁸ Depth	**Perfo 2792'	15450	DC Sacks Cement
²⁵ POD Well Completi ** Spud Date 12/4/00	on Data	1/25/01	"Casing & Tub 9 5/8", 36#	813' KB'	POD UL	²⁸ PBTD 4804' KB ²⁸ Depth 246.10	*Perfo 2792' 1 Set	15450	DC Sacks Cement 200
25 POD Well Completi 26 Spud Date 12/4/00 31 Hole Size	on Data	3	9 5/8", 36# 7", 23#, J	813' KB' bing Size . J-55	POD ULS	³⁸ PBTD 4804' KB ³⁸ Depth 246.10 2408'	*Perfo 2792' Set ' KB KB	15450	Sacks Cement 200 270
28 POD Well Completi 28 Spud Date 12/4/00 31 Hole Size 12 1/4 "	on Data	3	9 5/8", 36# 7", 23#, J 4 ½", 10.5#	3 0" TD 1813' KB' bing Size . 7, J-55 J-55 4, J-55	POD ULS	²⁸ PBTD 4804' KB ²⁸ Depth 246.10 2408' 4813'	Perfo 2792' a Set ' KB KB	15450	DC Sacks Cement 200
28 POD Well Completi 28 Spud Date 12/4/00 31 Hole Size 12 1/4 " 8 3/4" 6 1/4"	on Data	3	9 5/8", 36# 7", 23#, J	3 0" TD 1813' KB' bing Size . 7, J-55 J-55 4, J-55	POD ULS	³⁸ PBTD 4804' KB ³⁸ Depth 246.10 2408'	Perfo 2792' a Set ' KB KB	15450	Sacks Cement 200 270
** POD ** Well Completi ** Spud Date 12/4/00 ** Hole Size 12 1/4 " 8 3/4 "	on Data	3	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	813' KB' Sing Size 7, J-55 J-55 4, J-55	POD ULS	³ PBTD 4804' KB ³ Depth 246.10 2408' 4813' 4598.4	"Perfo 2792" KB KB KB	19 S S	DC Sacks Cement 200 270 190
** POD ** Spud Date 12/4/00 ** Hole Size 12 1/4 " 8 3/4 " 6 1/4 "	on Data R ta	livery Date	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	813' KB' sing Size J-55 J-55 #, J-55	POD ULS	³⁸ PBTD 4804' KB 39 Depth 246.10 2408' 4813' 4598.4'	**Perfo 2792' * KB KB B KB 9 KB	Pressure	Sacks Cement 200 270
" POD Well Completi Spud Date 12/4/00 Hole Size 12 ¼" 8 ¾" 6 ¼" I. Well Test Da Date New Oil 1/1/01	on Data R ata Gas De 2/1	slivery Date	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	7 J. J. Size	POD ULS	³ PBTD 4804' KB ³ Depth 246.10 2408' 4813' 4598.4	**Perfo 2792' Set **KB KB **B **Tbg 40	19 S S	Sacks Cement 200 270 190 ** Csg. Pressure 820# S1 ** Test Method
Well Completi Spud Date 12/4/00 Hole Size 12 1/4" 8 3/4" 6 1/4" I. Well Test Da Date New Oil 1/1/01 Choke Size	on Data R Ita Gas De 2/1	elivery Date	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	813' KB' sing Size J-55 J-55 #, J-55	POD ULS	** Test Length 8 Hrs. ** Gas 615 MCF	"Perfo 2792' Set 'KB KB KB 9 KB	Pressure 0# SI AOF 6 MCF	Sacks Cement 200 270 190 Csg. Pressure 820# SI Test Method F
Well Completi Spud Date 12/4/00 Hole Size 12 ¼" 8 ¾" 6 ¼" I. Well Test Da Date New Oll 1/1/01 Choke Size ¾"	on Data S R Ita Gas De 2/1	elivery Date 2/01 Oil BBL	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	Noting Size		** Test Length 8 Hrs. ** Gas 615 MCF	**Perfo 2792' ** KB KB KB 9 KB	Pressure 0# SI AOF 6 MCF	Sacks Cement 200 270 190 Csg. Pressure 820# SI Test Method F
Well Completi Spud Date 12/4/00 Hole Size 12 1/4 " 8 3/4 " 6 1/4 " I. Well Test Da Date New Oil 1/1/01 Choke Size //4 " I hereby certify that the rund that the information give	on Data S R Ita Gas De 2/1	elivery Date 2/01 Oil BBL	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	Noting Size		** PBTD 4804' KB ** Depth 246.10 2408' 4813' 4598.4' ** Test Length 8 Hrs. ** Gas 615 MCF OIL	**Perfo 2792' **KB KB KB 9 KB	Pressure 0# SI AOF 6 MCF TION DIV	Sacks Cement 200 270 190 ** Csg. Pressure 820# SI ** Test Method F
Well Completi Spud Date 12/4/00 Hole Size 12 1/4" 8 3/4" 6 1/4" I. Well Test Date 1/1/01 Choke Size 3/4" I hereby certify that the rund that the information give	on Data S Gas De 2/1 data lates of the Oil Comabove is true a	elivery Date 12/01 Oil BBL preservation I and complete	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8"	Noting Size		** PBTD 4804' KB ** Depth 246.10 2408' 4813' 4598.4' ** Test Length 8 Hrs. ** Gas 615 MCF OIL	"Perfo 2792' Set 'KB KB KB 9 KB	Pressure 0# SI AOF 6 MCF TION DIV	Sacks Cement 200 270 190 ** Csg. Pressure 820# SI ** Test Method F
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Well Completi Spud Date 12/4/00 Thole Size 12 1/4" 8 3/4" 6 1/4" Date New Oil 1/1/01 Choke Size 3/4" Thereby certify that the rund that the information give elief. Signature: Printed name: Donald Jeffitle: Operations Mar	on Data The second of the Oil Company of the Oil C	elivery Date 12/01 Oil BBL Inservation I Ind complete	9 5/8", 36# 7", 23#, J 4 ½", 10.5# 2 3/8" Division have been to the best of many control of the best of many cont	Asia KB' oing Size J. J-55 J-55 J-55 W. J-55 W	Approved Title: Approva	** PBTD 4804' KB ** Depth 246.10 2408' 4813' 4598.4' ** Test Length 8 Hrs. ** Gas 615 MCF OIL	**Perfo 2792' **KB KB KB 9 KB **Tbg 40 ***********************************	Pressure 0# SI AOF 6 MCF	Sacks Cement 200 270 190 ** Csg. Pressure 820# SI ** Test Method F **TISION