

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1730' FNL, 1895' FEL, Sec.35, T-30-N, R-10-W, NMPM

5. Lease Number
NMNM-04240

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Kelly #4M

9. API Well No.
30-045-30403

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

12-26-01 Drilling ahead.

12-28-01 Drill to intermediate TD @ 3010'. Circ hole clean. TOOH.

12-29-01 TIH w/69 jts 7" 20# J-55 ST&C csg, set @ 3006'. Pump 20 bbl wtr, 20 bbl mud flush, 20 bbl wtr ahead. Cmdt w/363 sx Class "B" 50/50 poz w/3% gel, 4% calcium chloride (889 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 2% calcium chloride, 0.25 pps Flocele (120 cu.ft.). Displace w/120 bbl wtr. Circ 60 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-6-02 Drill to TD @ 7425'. Circ hole clean. TOOH. TIH, ran logs. Circ hole clean.

1-7-02 TOOH. TIH w/172 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7423'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmdt w/475 sx Class "B" 50/50 poz w/5 pps Gilsonite, 3% gel, 0.2% reducer, 0.25 pps Flocele, 1% fluid loss, 0.1% retardant (698 cu.ft.). Displace w/117 bbl wtr. No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Case* Title Regulatory Supervisor Date 1/21/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: