

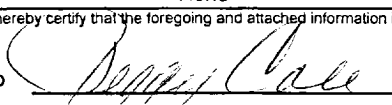
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NMNM04240	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> DHC-2980						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Kelly #4M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1730'FNL, 1895'FEL At top prod. interval reported below At total depth						9. API WELL NO. 30-045-30403	
10. FIELD AND POOL, OR WILDCAT Otero Chacra/Blanco MV/Basin DK						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.35, T-30-N, R-10-W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
						13. STATE New Mexico	
15. DATE SPUDDED 12/20/2001		16. DATE T.D. REACHED 1/6/2002		17. DATE COMPL. (Ready to prod.) 5/2/2002		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6213' GL, 6225' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7425'					
21. PLUG, BACK T.D., MD & TVD 7300'		22. IF MULTIPLE COMPL., HOW MANY* 3		23. INTERVALS DRILLED BY 0-7425'		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7086-7375' Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN Array Induction, Compensated Neutron Litho-Density, CBL-GR-CCL						26. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		32.3#		234'		12 1/4	
7		20#		3006'		8 3/4	
						212 cu. Ft.	
						1009 cu. Ft.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
4 1/2	2520'	7423'	698 cu. Ft.				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)		PACKER SET (MD)				
2 3/8	7199'		SN @ 7197'				
31. PERFORATION RECORD (Interval, size and number) 7086-7100', 7170-7203', 7234-7237', 7243-7250', 7275-7278', 7282-7284', 7369-7375'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7086-7375' 40,000# 20/40 TLC sand, 2409 bbls slick water			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
5/1/2002							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 599	SI 600			1212 Separator			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Regulatory Supervisor			DATE 5/7/2002		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	1484'	1614'	White, cr-gr ss.	Ojo Alamo	1484'
Kirtland	1614'	2246'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1614'
Fruitland	2246'	2742'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2246'
Pictured Cliffs	2742'	2884'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2742'
Lewis	2884'	3421'	Shale w/siltstone stringers	Lewis	2884'
Huerfanto Bentonite*	3421'	3722'	White, waxy chalky bentonite	Huerfanto Bent	3421'
Chacra	3722'	4257'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3722'
Cliff House	4257'	4486'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4257'
Menefee	4486'	4982'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4486'
Point Lookout	4982'	5415'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4982'
Mancos	5415'	6242'	Dark gry carb sh.	Mancos	5415'
Gallup	6242'	6976'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbedd sh	Gallup	6242'
Greenhorn	6976'	7030'	Highly calc gry sh w/thin lmst.	Greenhorn	6976'
Graneros	7030'	7170'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7030'
Dakota	7170'	7425'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7170'

* Huerfanto Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)