

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
SF-0810891a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Phillips Petroleum Company

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7. Unit or CA Agreement Name and No.
San Juan 32-8 Unit3. Address
5525 Highway 64, NBU 3004, Farmington, NM 874013a. Phone No. (include area code)
505-599-34548. Lease Name and Well No.
SJ 32-8 Unit #1A

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit J, 1870' FSL & 2393' FEL

9. API Well No.
30-045-30411

At top prod. interval reported below Same as above

10. Field and Pool, or Exploratory
Blanco Mesaverde
11. Sec., T., R., M., or Block and
Survey or Area Section 23, T31N, R8W

At total depth Same as above

12. County or Parish
San Juan,
13. State
NM

14. Date Spudded

3/27/01

15. Date T.D. Reached

4/3/01

16. Date Completed

☐ D & A☒ Ready to Prod.

4/15/01

17. Elevations (DF, RKB, RT, GL)*

6447' GL

18. Total Depth: MD 6065'
TVD 6065'19. Plug Back T.D.: MD 5902'
TVD 5902'20. Depth Bridge Plug Set: MD n/a
TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & GSL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	348'		200 sx	50.2	0	9 bbls
8-3/4"	7"	20#	0	2954'		L-375 sx	159		
						T-50 sx	12.5	0	20 bbls
6-1/4"	4-1/2"	11.6#	0	6039'		1st-65 sx	22.5		
						2nd-180 sx	67	2870'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
	none yet							

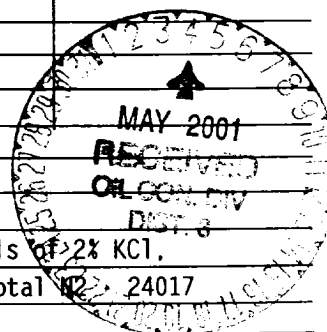
25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5626' - 5707'	.34"	8	
B) Cliffhouse & Menefee			5191' - 5466'	.34	12	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5191' - 5707'	1000 gal 15% HCL
5191' - 5707'	320 bbls 2% KCl slickwater w/70% Quality foam, pad 320 bbls of 2% KCl.
	Treating fluid- 980 bbls slickwater, flushed w/22 bbls. Total 1002 bbls.
	Total sand - 175,140 20/40 # Brown



28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
4/20/01	4/20/01	24	→		2.4mm	10			flowing thru casing valves
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.375"	n/a	600#			2.4mm	10			flow testing for approx. 60 days

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	853				
Ojo Alamo ss	2223	2343	Sandstone		
Kirtland	2343	2998	Sandstone & shale		
Fruitland	2998	3338	Sandstone, shale & coal		
Pictured Clf	3338	3533	Marine Sands		
Lewis Shale	3533	5273	Sandstone & shale		
Cliffhouse	5273	5323	Sandstone & shale		
Menefee	5323	5628	Sandstone & shale		
Pt. Lookout	5628	5903	Sandstone & shale		
Mancos	5903	6078	Sandstone & shale		

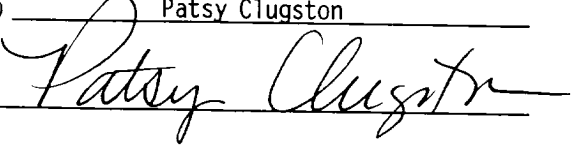
32. Additional remarks (include plugging procedure):

Plans are to flow test this well through the casing valves for up to 60 days and then we will return and add the Lewis Shale interval, cleanout to PBTD and run tubing.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Sr. Regulatory/Proration Clerk
Signature  Date 4/26/01