

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen
Other _____

2. Name of Operator **PHILLIPS PETROLEUM COMPANY** Contact: **PATSY CLUGSTON**
E-Mail: **plclugs@ppco.com**

3. Address **5525 HWY. 64** 3a. Phone No. (include area code) **505-599-3454** 3b. Phone No. (include area code) **505-599-3442**
FARMINGTON, NM 87401

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **NENW 1039FNL 1453FWL 36.87333 N Lat, 107.64830 W Lon**
At top prod interval reported below
At total depth **NENW 1039FNL 1453FWL**

5. Lease Serial No. **NMNM012641**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. **BLANCO 10A**
9. API Well No. **30-045-30413**
10. Field and Pool, or Exploratory **BLANCO MESAVERDE**
11. Sec., T., R., M., or Block and Survey or Area **Sec 26 T31N R8W Mer NMP**
12. County or Parish **SAN JUAN** 13. State **NM**
14. Date Spudded **03/11/2001** 15. Date T.D. Reached **03/24/2001** 16. Date Completed ☐ D & A ☐ Ready to Prod. **06/15/2001**
17. Elevations (DF, KB, RT, GL)* **6284 GL**
18. Total Depth: MD **5935** TVD **5935** 19. Plug Back T.D.: MD **5935** TVD **5935** 20. Depth Bridge Plug Set: MD **5935** TVD **5935**
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL & GSL** 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 H-40	32.000		328		200	50	0	12
8.750	7.000 J-55	20.000		2986	2786	440	195	0	1
6.250	4.500 N-80	12.000		5928	5078	420	147	1500	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5529							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	5034	5528	5034 TO 5528		19	O
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5034 TO 5528	1000 GAL 15% HCL
5034 TO 5528	129,360 GAL 70 QLTY N2 FOAM W/176,080 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/19/2001	06/10/2001	1	→	0.0	1096.0	5.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	160.0	→		1096	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5120 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
OTHER

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
LEWIS SHALE	3391	5086	SANDSTONE & SHALE	NACIMIENTO	641
CLIFFHOUSE	5086	5141	SANDSTONE & SHALE	OJO ALAMO	2026
MENEFEE	5141	5476	SANDSTONE & SHALE	KIRTLAND	2131
PT. LOOKOUT	5476	5751	SANDSTONE & SHALE	FRUITLAND	2826
MANCOS SHALE	5751	5935	SHALE	PICTURED CLIFFS	3196
				LEWIS	3391
				CLIFFHOUSE	5086
				MENEFEE	5141
				PT. LOOKOUT	5476
				MANCOS SH	5751

32. Additional remarks (include plugging procedure):

The production test was a pitot test on a 1/2" choke up the casing. Will first deliver once production equipment set.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #5120 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/21/2001 ()**

Name (please print) PATSY CLUGSTONTitle AUTHORIZED REPRESENTATIVE

Signature _____

Date 06/19/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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