State of New Mexico District I Form C-101 1625 N. French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources Revised March 17, 1999 District II 811 South First, Artesia, NM 88210 Submit to appropriate District Office District III Oil Conservation Division State Lease - 6 Copies 1000 Rio Brazos Road, Aztec, NM 87410 2040 South Pacheco Fee Lease - 5 Copies District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505 AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE <sup>2</sup> OGRID Number Operator Name and Address 014634 API Number Merrion Oil & Gas Corporation 30 -<sup>5</sup> Property Name Well No. <sup>3</sup> Property Code 1 Blackshawl Com <sup>7</sup> Surface Location Feet from the North/South line East/West line County Feet from the Lot Idn UL or lot no Section Township Range San Juan 743 East 493 North 30N 13W ne ne 36 <sup>8</sup> Proposed Bottom Hole Location If Different From Surface North/South line Feet from the East/West line County Feet from the Lot Idn Township Range UL or lot no. Section 10 Proposed Pool 2 <sup>9</sup> Proposed Pool 1 Fulcher Kutz Pictured CLIESS 15 Ground Level Elevation 14 Lease Type Code 13 Cable/Rotary 12 Well Type Code 11 Work Type Code 5600' -5 G N -20 Spud Date 19 Contractor 18 Formation 16 Multiple 17 Proposed Depth When Permitted Pictured Cliffs -L&B Speed Drill 1825' ~ No <sup>21</sup> Proposed Casing and Cement Program Estimated TOC Casing weight/foot Sacks of Cement Setting Depth Hole Size Casing Size Surface ~ 120 50 sx 8 3" 7" 23 ppf Surface -10.5 ppf 1825' \_\_\_ 160 sx 6 ‡" 4 1/2" 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Merrion proposes to drill 8 1 surface hole with native mud to approx. 120 and set 7" 23 ppf J55 surface casing, cement to surface with ~50 sx 'H' w/ 2% CaCl2 (59 cuft). Will drill 6 1 hole to TD @ approx. 1825' KB with low solids non-dispersed mud. Run open hole surveys. Will set 4 1 10.5 ppf J55 production casing from TD to surface. Will cement with ~ 100 sx 'B' 2% SMS (206 cuft) and tail in with 60 sx 'B' 2% Gel (73 cuft) cement to fill from total depth to surface (Will adjust volumes based upon caliper log). If cement does not reach surface, a temperature log or cement-bond log will be run to find top of cement. Will test Pictured Cliffs through perforated casing. Will fracture stimulate and put on production test. Drilling operations below surface casing will be conducted with a bag-type BOP in place, minimum working-pressure - 1000 psig. This well is located within the city limits of Farmington and a city special use permit and Oil & Gas permit will be obtained prior to commencing drilling. A second well, the Pinon Hills Com 1E, will be drilled on the same pad. Tops: Undifferentiated Tertiary - Surface, Ojo Alamo - 60', Kirtland - 202', Fruitland - 1232', Pictured Cliffs - 1625'. above is true and complete to the 23 I hereby certificathat the information given OIL CONSERVATION DIVISION best of my kno and belief.

23 I hereby certify that the information given above is true and complete to the best of my knowledg and belief.

Signature:

Printed name: Steven 5. Dunn

Title: Drilling & Production Manager

Date: November 10, 2000

Phone: 505.327.9801

OIL CONSERVATION DIVISION

Approved by:

Title:

ORANGE OF Title:

ORANGE OF Title:

ORANGE OF Title:

OIL CONSERVATION DIVISION

Approved by:

Approved by:

ORANGE OF Title:

ORANGE OF TITLE:

ORANGE OF TITLE:

Approved Division of Approval:

Attached 
Attached

## State of New Mexico Energy, Minerals & Mining Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

MENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

APA Nenber				Pool Cod	•	Pool Name				
30.015-30170			)	77200	Fulcher Kutz					
Property Code		Property Name							Well Number	
76977										
GCPID No.		Operator: Name							Elevation	
014634		MERRION OIL & GAS							5600'	
		· <del></del>		· · · · · · · · · · · · · · · · · · ·	Surfac	e Lacotica				
UL or Lot	Sec.	ĨΨp.	Rge.	Lot Win	Fee: from>	North/South	Feet Irom>	East/West	County	
Α	36	30 N.	13 W.	ne ne	493	NORTH	743	EAST	SAN JUAN	
	<u> </u>	<del></del>		Botton	Hole Location	n If Déferent	From Surface			
UL or Lot	Sec.	Tep.	Rge.	Lot kn	Feet irox>	North/South	Feet from>	East/West	County	
Dedication 160	1	Joint ? Convolidation		lion	Order Na.  Communitization in Progress					

NO ALLOWABLE WILL ASSIGNED TO THIS COMPLETION UNTIL ALL NITERES IS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE OMISION



