Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-30429 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 5. Indicate Type of Lease 2040 South Packeto 14 13 16 / District III \mathbf{Z} 1000 Rio Brazos Rd., Aztec, NM 87410 **STATE FEE** Santa Fe, NM 87505 District IV State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPISET la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL A DRY OTHER b. Type of Completion: MKNIGHT COM (026929)DIFF. NEW PLUG WELL X RESVR. OVER DEEPEN BACK 🔲 2. Name of Operator 8. Well No. 001 MERRION OIL & GAS CORPORATION (014634)3. Address of Operator 9. Pool name or Wildcat 610 REILLY AVENUE, FARMINGTON, NM 87401 FULCHER KUTZ PICTURED CLIFFS (77200) 4. Well Location 417 Feet From The Unit Letter South 860 Line and Feet From The West 13W 36 30N Section Township Range **NMPM** San Juan County 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 14. Elev. Casinghead 6/26/01 6/29/01 8/07/01 5545 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Drilled By 1700 1654 0-TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Pictured Cliffs: 1526'-1536' 22. Was Well Cored 21. Type Electric and Other Logs Run IND/GR AND GR/CCL No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT **DEPTH SET HOLE SIZE** CEMENTING RECORD AMOUNT PULLED 137' KB 7" 23# 8-3/4" 50 sxs (59 cu.ft.) 4-1/2" 210 sxs (380 cu.ft.) 10.5# 1698' KB 6-1/4" TUBING RECORD LINER RECORD 24. 25. SIZE BOTTOM SACKS CEMENT SCREEN SIZE TOP DEPTH SET PACKER SET 2-3/8" 1534' KB Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL Pictured Cliffs: 1526'-1536' (4 spf - total 40 holes) 1526'-1536' Frac'd with 62,000# of 16/30 Brady sand in 70# Q x-linked foam. Total fluid pumped: 290 bbls PRODUCTION Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Shut-In 8/07/01 Flowing Date of Test Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Hours Tested Choke Size Test Period SHUT-IN 8/08/01 Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Hour Rate 50 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By PENDING GAS TIE-IN TIM MERILATT 30. List Attachments 31 I hereby certify that the information shows on both sides of this form as true and complete to the best of my knowledge and belief Printed Drig & Prod 8/14/01 Title Date Name Steven S. Dunn Manager Signature 5

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southea	astern New Mexico			Northweste:	rn New Mexico
T. Anhy			T. Canyon	T. Ojo Alamo			T Penn "R"
1. Salt			T. Strawn	T. Kirtland-Fruitland 13'/ 999'			T. Penn. "C"
B. Salt			1. Atoka	T. Pictured Cliffs 1527			T Penn "D"
1. Tales			T. Miss	T. Cliff House			T. Leadville
1. / Rivers			I. Devonian	T. Menefee			T Madison
1. Queen			T. Silurian	T. Point Lookout			
1. Grayburg			T. Montoya	T. Mancos			T McCracken
T. San Andres			1. Simpson	T. Gallup			T Ignacio Otata
T. Glorieta			1. McKee	Base Greenhorn			T Granite
I. Paddock			1. Ellenburger	T. Dakota			Т ———
T. Hinebry			T. Gr. Wash	T. Morrison			T
1.1 u 00			T. Delaware Sand	T.Todilto			Т
T. Drinkard			1. Bone Springs	T. Entrada			T.
1. Abo			T.	T Wingate			Т.
T. Wolfcamp			T	T. Chinle			T. T
T. Penn			T				
T. Cisco (Bough C)			T.	T. Permian T. Penn "A"			
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