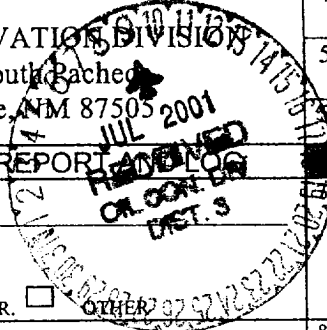


District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-045-30430

5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.



WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

Lease Name or Unit Agreement Name
Farmington Lake

2. Name of Operator
Texakoma Oil & Gas Corporation

8. Well No.
1

3. Address of Operator
5400 LBJ Fwy, Ste. 500, Dallas, Texas 75240

9. Pool name or Wildcat
71629 - Basin Fruitland Coal

4. Well Location
 Unit Letter **M**: **856** Feet From The **South** Line and **591** Feet From The **West** Line
 Section **21** Township **30N** Range **12W** NMPM **San Juan** County

10. Date Spudded 4-20-01	11. Date T.D. Reached 4-26-01	12. Date Compl. (Ready to Prod.) 7-05-01	13. Elevations (DF & RKB, RT, GR, etc.) 5660	14. Elev. Casinghead 5660
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15. Total Depth 1931'	16. Plug Back T.D. 1856'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0' - 1931'	Rotary Tools 0' - 1931'	Cable Tools 0' - 1931'
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19. Producing Interval(s), of this completion - Top, Bottom, Name
1712' - 1716' & 1744' - 1770' Fruitland Coal

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
High Resolution Induction, Spectral Density, Dual Spaced Neutron, Microlog

22. Was Well Cored
No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	175'	12 1/4"	115 SX, Cls B w/2% CaCl2	None
5 1/2"	15.5	1909'	7 7/8"	240 SX, Cls B Lite & 120 SX Cls B w/5% sk Gilsomite	None

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1847'	None

26. Perforation record (interval, size, and number)
1712' - 1716', 0.42" EHD, 24 Holes
1744' - 1770', 0.42" EHD, 156 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1712' - 1770'	Frac w/ 69,530 g, 20" Gel w/ 200,000 lbs 20/40 Brady Sand w/Sandwedge

28. **PRODUCTION**

Date First Production: **6-29-01**
 Production Method (Flowing, gas lift, pumping - Size and type pump):
 Well Status (Prod. or Shut-in): **Shut In w/o Pipeline**

Date of Test 6-29-01	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 230	Water - Bbl 30	Gas - Oil Ratio NA
Flow Tubing Press. 200	Casing Pressure 320	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: **TOM SPRINKLE** Title: **DRILLING MANAGER** Date: **7/6/01**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>400'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1455'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1778'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1712' to 1716' No. 3, from _____ to _____
 No. 2, from 1744' to 1770' No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
818'	1036'	218'	Mudstone / Sandstone
1036'	1282'	246'	Siltstone, grey Sandstone, white-grey
1282'	1437'	155'	Claystone, grey, brown
1437'	1593'	156'	Mudstone, light grey w/coaly streaks
1593'	1716'	123'	Sandstone, Mudstone
1716'	1778'	62'	Mudstone, Sandstone Coal, black vitreous, Cleated, desorbed fair gas
1778'	1931'	153'	Sandstone to 1873', Mudstone to 1931'