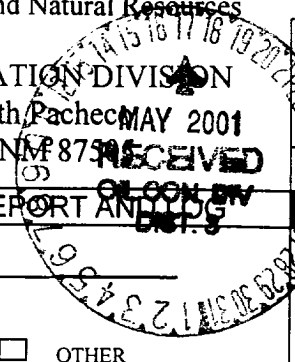


Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco, Santa Fe, NM 87505



WELL API NO. **30-045-30431**
 Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. _____
 Lease Name or Unit Agreement Name _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion: NEW WORK WELL OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 2. Name of Operator: **MERRION OIL & GAS CORPORATION (014634)**
 3. Address of Operator: **610 Reilly Avenue, Farmington, New Mexico 87401-2634**
 4. Well Location: Unit Letter **M**; **400** Feet From The **South** Line and **885** Feet From The **West** Line
 Section **36** Township **30N** Range **13W** NMPM **San Juan** County
 8. Well No. **1E**
 9. Pool name or Wildcat: **Basin Dakota (71599)**

10. Date Spudded: **3/23/01**
 11. Date T.D. Reached: **3/30/01**
 12. Date Compl. (Ready to Prod.): **5/08/01**
 13. Elevations (DF& RKB, RT, GR, etc.): **5545' 6L**
 14. Elev. Casinghead _____
 15. Total Depth: **6374'**
 16. Plug Back T.D.: **6345' KB**
 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By: _____
 Rotary Tools: **0-TD**
 Cable Tools: _____

19. Producing Interval(s), of this completion - Top, Bottom, Name: **Dakota: 6130'-6267'; Graneros: 6070'-6080'**
 20. Was Directional Survey Made: **No**
 21. Type Electric and Other Logs Run: **IND/DEN & Neutron Logs and CCL/GR**
 22. Was Well Cored: **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	326' KB	12-1/4"	285 sxs (336 cu.ft.)	
4-1/2"	10.5#	6387' KB	7-7/8"	1275 sxs (2640 cuft)	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8"	6143' KB	

26. Perforation record (interval, size, and number)
Dakota: 6130'-6136', 6144'-6151', 6162'-6186', 6196'-6204 (2 spf) and 6257', 6260', 6264', 6267' (1 spf) Total 94 holes.
Graneros: 6070'-6080' (3 spf) Total of 30 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6130'-6080'	Fracd with 210,000# 20/40 Super LC sand in 25# cross-linked gel.
	Total fluid pumped: 2831 bbls

28. **PRODUCTION**

Date First Production: **5/8/01**
 Production Method: **Flowing**
 Well Status: **Shut-In**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
PENDING TIE-IN		----					----

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	1450 psi (SIP)					----

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____
 Test Witnessed By _____

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Printed Name: **Steven S. Dunn** Title: **Drig & Prod Mgr** Date: **5/16/01**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland 210' & 1050' _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 1640' _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3240' _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 3318' _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4004' _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 4204' _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5297' _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 5968' _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6140' _____	T. TD 6387' KB _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

[Handwritten signature]