Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078129

VELL CO							, ,,	MSF078129	
	MPLE	TION OR R	<b>ECOMPLET</b>	ION REPO	RT AND	LOG*	6. IF INC	DIAN, ALLOTTE	OR TRIBE NAME
19. TYPE OF W		OIL	1 646				4		
IS. ITPE OF W	VELL.	WELL _	WEIL X	DRY Char _			7. UNIT	AGREEMENT N	IAME
b. TYPE OF C	OMPLETIO	N:							
, ,	NEW 🔽	WORK DEEP-		DIFF. RESVR Other [	OHC595az, NS	SL4616	8. FARI	I OR LEASE NA	ME, WELL NO.
,	WELL [	OVER EN		KE94K []	-	7702	) P	ierce #1B	
2. NAME OF	OPERATOR	· · · · · · · · · · · · · · · · · · ·			13 CAC	3602720	9. API \	WELL NO.	
RIIR	LINGTON	RESOURCES OIL	. & GAS COMPA	NY /	$\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}_{\mathcal{L}}}}}$			0-045-30433	
BURLINGTON RESOURCES OIL & GAS COMPANY  3. ADDRESS AND TELEPHONE NO. PO BOX 4289 Farmington, NM 87499 (505) 326-9700								10. FIELD AND POOL, OR WILDCAT	
PO F	3OX 4289	Farmington, NM 8	7499 (505)	326-9700 <u>/</u>	15.75	B 2000			verde/Basin Dakota
4. LOCATION	OF WELL	(Report location clea	rly and in accordanc	e with any State rec	uirem <b>ents)*</b>	2002	-1	C., 1., R., M., OF RAREA	R BLOCK AND SURVEY
At surface	148	O'FNL, 2295'FEL			4				N D O W
				*.	( ×		¶ `	Sec.17, T-30	-M' W-3-AA
At top prod	i, interval rep	ported below		Ŷţ.		<i>-3</i>	/		
						ં કે			
At total dep	oth					O \. 3	1		
			14.	PERMIT NO.	DATE ISSUE	0	12. CC	OUNTY OR	13. STATE
	•		İ	1			1	ARISH	N
			145 645 67	DI (Decdide		18. ELEVATIONS (DI		San Juan	New Mexico  19. ELEV. CASINGHEAD
15. DATE SPUD	DDED 16.	DATE T.D. REACHED	i	PL. (Ready to prod.)		18. ELEVATIONS (DI 6241'GL, 6		n, E16.)"	III. ELEY, CASINGHEAD
11/8/2001		11/14/2001	1/31/20 ACK T.D., MD &TVD	002 22. IF MULTIPLE CO	MPI	23. INTERVALS		TOOLS	CABLE TOOLS
20. TOTAL DEP	TH, MD &TV	)  21. PLUG, B/	TOR T.U., MU &I VU	HOW M		DRILLED BY			•
7580'		7572'	CIBP @ 7484'		2		0-7580		
24. PRODUCTI	ON INTERVA	(S) OF THIS COMPLE	TION-TOP, BOTTOM, N	NAME (MD AND TVD)				25. WAS DIRECT	
								SORVETA	No
	78' Mesav	THER LOGS RUN		···			27. WAS	WELL CORED	
									No
	-CCL, TME			ASING RECORD (	Report all string	s set in well)		-	
28. CASING SIZE	ICBADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		MENT, CEMENTING R	ECORD		AMOUNT PULLED
9 5/8	JGRADE	32.3#	229'	12 1/4		177 cu. Ft.			
7		20#	3229'	8 3/4		1106 cu. Ft.			<del> </del>
		20#	3229'	8 3/4		1106 cu. Ft.			
				8 3/4		1106 cu. Ft.	TI	BING RECOR	20
7 29.		LINER RE	CORD		30. SIZE			BING RECOR	
7 29. SIZE	TOP (MD)	LINER RE	CORD SACKS CEMENT	8 3/4 SCREEN (MD)	30. SIZE 2 3/8		TU SET (MD)		RD PACKER SET (MD)
7 29.	TOP (MD) 1997'	LINER RE	CORD		SIZE 2 3/8	DEPTH: 7298'	SET (MD)		PACKER SET (MD)
7 29. SIZE 4 1/2 31 PERFORA	1997'	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur	SACKS CEMENT* 691 cu. Ft.		SIZE 2 3/8	DEPTH 7298'	SET (MD) JRE, CEME	NT SQUEEZE	PACKER SET (MD)
7 29. SIZE 4 1/2 31 PERFORA 3767, 3990, 3	1997' TION RECOR	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008,	SACKS CEMENT* 691 cu. Ft.  mber) 4010, 4032, 4036,	SCREEN (MD)  32. DEPTH INTE	SIZE 2 3/8 AC ERVAL (MD)	DEPTH 7298'	JRE, CEME	NT SQUEEZE D KIND OF MAT	PACKER SET (MD) ., ETC. ERIAL USED
7 29. SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4	1997' TION RECOR	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117,	SACKS CEMENT* 691 cu. Ft.  mber) 4010, 4032, 4036, 4119, 4126, 4128,	SCREEN (MD)	SIZE 2 3/8 AC ERVAL (MD)	7298' ID, SHOT, FRACTI	JRE, CEME AMOUNT AN Brady sar	NT SQUEEZE D KIND OF MAT	PACKER SET (MD) ., ETC. ERIAL USED
7 29. SIZE 4 1/2 31 PERFORA 3767, 3900, 3 4038, 4040, 4 4130, 4150, 4	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184,	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207,	SACKS CEMENT 691 CU. Ft. 1000000000000000000000000000000000000	32. DEPTH INTE 3767-43	SIZE 2 3/8 AC ERVAL (MD)	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300	JRE, CEME AMOUNT AN Brady sar D SCF N2.	NT SQUEEZE D KIND OF MAT nd, 568 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,
7 29. SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270,	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472,	SACKS CEMENT 691 CU. Ft. 1010 (100 ) 691 CU. Ft. 1010	32. DEPTH INTE 3767-43	SIZE 2 3/8 AC ERVAL (MD) 78'	7298' ID, SHOT, FRACTI	JRE, CEME AMOUNT AN Brady sar SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water
7 29. SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586 4592, 4	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 1598, 4623.	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676,	SACKS CEMENT 691 cu. Ft. 1000 1000 1000 1000 1000 1000 1000 10	32. DEPTH INTE 3767-43	SIZE 2 3/8 AC ERVAL (MD) 78'	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water
7 29. SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940,	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055,	SACKS CEMENT 691 cu. Ft. 100er) 4010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196,	32. DEPTH INTE 3767-43	SIZE 2 3/8 AC ERVAL (MD) 78'	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water
7  29.  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4244, 4250, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940, 15244, 5250,	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5258, 5268, 5275,	SACKS CEMENT 691 cu. Ft. 10001), 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300,	32. DEPTH INTE 3767-43	SIZE 2 3/8 AC ERVAL (MD) 78'	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar C SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water
7  29.  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4244, 4250, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940, 15244, 5250,	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766,	SACKS CEMENT 691 cu. Ft. 10001), 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300,	32. DEPTH INTE 3767-43 4472-49 5042-54	SIZE 2 3/8 AC RVAL (MD) 78' 40' 78'	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar C SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water
7  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33.	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 19910, 4940, 5244, 5250, 5350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,	SACKS CEMENT 691 CU. Ft. 14010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.	32.  DEPTH INTE 3767-43  4472-49 5042-54	SIZE 2 3/8  AC  ERVAL (MD) 78'  40' 78'	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar C SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water
7  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33.	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 19910, 4940, 5244, 5250, 5350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,	SACKS CEMENT 691 cu. Ft. 10001), 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300,	32.  DEPTH INTE 3767-43  4472-49  5042-54	SIZE 2 3/8  AC  ERVAL (MD) 78'  40' 78'	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar C SCF N2. Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water s slick water
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4709, 4714, 4 4870, 4714, 4 4870, 5236, 5 33.  DATE FIRST PR	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1720, 4736, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,	SACKS CEMENT 691 CU. Ft.  10010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.	32.  DEPTH INTE 3767-43  4472-49 5042-54	SIZE 2 3/8  AC  ERVAL (MD) 78'  40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40 1,126,300 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar	NT SQUEEZE D KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water s slick water
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4224, 5 5316, 5336, 5 33.  DATE FIRST PR	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1720, 4736, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,	SACKS CEMENT 691 CU. Ft.  10001 1010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHON METHOD (Flow)	32.  DEPTH INTE 3767-43  4472-49  5042-54  Pung, gas Wt., pumping-	SIZE 2 3/8  AC  ERVAL (MD) 78'  40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40  1,126,300 100,000# 20/40 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar	NT SQUEEZED KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  ETC.  ERIAL USED 20# Inr gel,  s slick water s slick water
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4224, 5 5316, 5336, 5 33.  DATE FIRST PR	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,	SACKS CEMENT 691 cu. Ft.  10001 101, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE  PR TE	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping— Flowing OD'N FOR ST PERIOD	SIZE 2 3/8  AC  RVAL (MD) 78' 40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300 100,000# 20/40 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZED KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  [GAS-OIL RATIO
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33. DATE FIRST PR  DATE OF TEST	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5258, 5268, 5275, 5424, 5432, 5448,	SACKS CEMENT 691 CU. Ft.  1000r) 4010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE PR TE CALCULATED	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping- Flowing  OD'N FOR OIL-	SIZE 2 3/8  AC  ERVAL (MD) 78'  40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300 100,000# 20/40 100,000# 20/40	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar	NT SQUEEZED KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  [GAS-OIL RATIO
7  SIZE 4 1/2 31 PERFORA 3767, 3990, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33 DATE FIRST PR  DATE OF TEST 1/31/20 FLOW, TUBING	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 439, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  CASING PRESSURE	SACKS CEMENT 691 cu. Ft.  10001 101, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE  PR TE	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping— Flowing OD'N FOR ST PERIOD	SIZE 2 3/8  AC RVAL (MD) 78' 40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  IMP)  GAS-MCF	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZED KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shur-in)  [GAS-OIL RATIO
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 52316, 5336, 5 33.  DATE FIRST PF  DATE OF TEST  1/31/20 FLOW. TUBING	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 14910, 4940, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD)  7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4678, 4738, 4758, 4768, 5042, 5048, 5055, 5258, 5268, 5275, 5424, 5432, 5448,  PROOU  HOURS TESTED  CASING PRESSURE SI 385	SACKS CEMENT 691 CU. Ft.  100-71 100-	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping— Flowing OD'N FOR ST PERIOD	SIZE 2 3/8  AC  RVAL (MD) 78'  40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  IMP)  GAS-MCF	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZED KIND OF MAT nd, 568 bbls nd, 2378 bbls nd, 2360 bbls	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 52316, 5336, 5 33.  DATE FIRST PF  DATE OF TEST  1/31/20 FLOW. TUBING	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 14910, 4940, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PROOU  CASING PRESSURE SI 385 (Sold, used for lue), veri	SACKS CEMENT 691 CU. Ft.  100-71 100-	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping— Flowing OD'N FOR ST PERIOD	SIZE 2 3/8  AC RVAL (MD) 78' 40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  IMP)  GAS-MCF	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI ER-BBL	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  29.  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33.  DATE FIRST PR  DATE OF TEST  1/31/20  FLOW. TUBING SI 360 34. DISPOSIT	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 14720, 4736, 14720, 4736, 14910, 4940, 15244, 5250, 15350, 5384	LINER RE BOTTOM (MD)  7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  HOURS TESTED  CASING PRESSURE SI 385 (Sold, used for fuel, veri	SACKS CEMENT 691 CU. Ft.  100-71 100-	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping— Flowing OD'N FOR ST PERIOD	SIZE 2 3/8  AC RVAL (MD) 78' 40' 78'  RODUCTION Size and type of pu	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  IMP)  GAS-MCF	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI ER-BBL	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  29.  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4709, 4714, 4 4870, 4590, 4 5204, 5224, 5 5316, 5336, 5 33.  DATE FIRST PR  DATE OF TEST  1/31/20  FLOW. TUBING	1997' TION RECOR 1992, 3994, 1050, 4100, 1182, 4184, 1264, 4270, 1598, 4623, 1720, 4736, 1910, 4940, 15244, 5250, 15350, 5384  RODUCTION  02 15 PRESS.	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4678, 4738, 4758, 4768, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  HOURS TESTED  CASING PRESSURE SI 385 Sold, used for fuel, veri To be sold	SACKS CEMENT 691 CU. Ft.  1000r) 4010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE PR TE CALCULATED 24-HOUR RATE TEC, 5148, 5196, 5264, 5296, 5300, 5476, 5478.	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Pring, gas lift, pumping— Flowing OD'N FOR ST PERIOD  OIL—BBL	SIZE 2 3/8  AC  RVAL (MD) 78'  40' 78'  RODUCTION Size and type of put BBL  GAS-MCI 188 Pitot ga	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  Imp)  GAS-MCF  WATE	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI ER-BBL	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33.  DATE FIRST PR  DATE OF TEST  1/31/20  FLOW. TUBING 34. DISPOSIT	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 14720, 4736, 14720, 4736, 14910, 4940, 15244, 5250, 15350, 5384  RODUCTION  02 15 PRESS.	LINER RE BOTTOM (MD)  7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4676, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  HOURS TESTED  CASING PRESSURE SI 385 (Sold, used for fuel, veri	SACKS CEMENT 691 CU. Ft.  1000r) 4010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE PR TE CALCULATED 24-HOUR RATE TEC, 5148, 5196, 5264, 5296, 5300, 5476, 5478.	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Pring, gas lift, pumping— Flowing OD'N FOR ST PERIOD  OIL—BBL	SIZE 2 3/8  AC  RVAL (MD) 78'  40' 78'  RODUCTION Size and type of put BBL  GAS-MCI 188 Pitot ga	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  Imp)  GAS-MCF  WATE	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI ER-BBL	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  29.  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33.  DATE FIRST PR  DATE OF TEST  1/31/20  FLOW. TUBING 34. DISPOSIT	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 14720, 4736, 14720, 4736, 14910, 4940, 15244, 5250, 15350, 5384  RODUCTION  02 15 PRESS.	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4678, 4738, 4758, 4768, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  HOURS TESTED  CASING PRESSURE SI 385 Sold, used for fuel, veri To be sold	SACKS CEMENT 691 CU. Ft.  1000r) 4010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE PR TE CALCULATED 24-HOUR RATE TEC, 5148, 5196, 5264, 5296, 5300, 5476, 5478.	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Pring, gas lift, pumping— Flowing OD'N FOR ST PERIOD  OIL—BBL	SIZE 2 3/8  AC  RVAL (MD) 78'  40' 78'  RODUCTION Size and type of put BBL  GAS-MCI 188 Pitot ga	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  Imp)  GAS-MCF  WATE	JRE, CEME AMOUNT AN Brady sar O SCF N2. O Brady sar O Brady sar O Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI ER-BBL	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water  s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  29.  SIZE 4 1/2  31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4709, 4714, 4 4870, 4890, 5 5316, 5336, 5 33.  DATE FIRST PR  DATE OF TEST  1/31/20  FLOW. TUBING 34. DISPOSIT  35. LIST OF /	1997' TION RECOR 1992, 3994, 1050, 4100, 1162, 4184, 1264, 4270, 14720, 4736, 14720, 4736, 14910, 4940, 15244, 5250, 15350, 5384  RODUCTION  02 15 PRESS.	LINER RE BOTTOM (MD) 7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4678, 4738, 4758, 4768, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  HOURS TESTED  CASING PRESSURE SI 385 Sold, used for fuel, veri To be sold	SACKS CEMENT 691 CU. Ft.  1000r) 4010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE PR TE CALCULATED 24-HOUR RATE TEC, 5148, 5196, 5264, 5296, 5300, 5476, 5478.	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49  5042-54  Ping, gas lift, pumping— Flowing OD'N FOR ST PERIOD  OIL—BBL	SIZE 2 3/8  AC RVAL (MD) 78'  40' 78'  RODUCTION Size and type of put BBL  GAS-MCI 188 Pitot ga	DEPTH: 7298'  ID, SHOT, FRACTI  200,000# 20/40  1,126,300  100,000# 20/40  100,000# 20/40  Imp)  GAS-MCF  WATE	JRE, CEME AMOUNT AN Brady sar O SCF N2. Brady sar Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI ER-BBL	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
7  29.  SIZE 4 1/2 31 PERFORA 3767, 3990, 3 4038, 4040, 4 4130, 4150, 4 4244, 4250, 4 4586, 4592, 4 4709, 4714, 4 4870, 4890, 4 5204, 5224, 5 5316, 5336, 5 33.  DATE FIRST PF  DATE OF TEST 1/31/20 FLOW. TUBING 34. DISPOSIT 35. LIST OF / SIGNED  36. I hardby c	1997' TION RECOR 1992, 3994, 1050, 4100, 1264, 4270, 1264, 4270, 14720, 4736, 14910, 4940, 15244, 5250, 15350, 5384  RODUCTION  02 15 PRESS.	LINER RE BOTTOM (MD)  7574'  D (Interval, size and nur 4000, 4006, 4008, 4102, 4115, 4117, 4190, 4194, 4207, 4349, 4378, 4472, 4634, 4650, 4678, 4738, 4758, 4766, 5042, 5048, 5055, 5256, 5268, 5275, 5424, 5432, 5448,  PRODU  HOURS TESTED  CASING PRESSURE SI 385 (Sold, used for fuel, veri To be sold  None foregoing and attacked	SACKS CEMENT 691 CU. Ft.  14010, 4032, 4036, 4119, 4126, 4128, 4213, 4227, 4235, 4484, 4510, 4559, 4684, 4690, 4698, 4774, 4818, 4852, 5112, 5148, 5196, 5284, 5296, 5300, 5476, 5478.  CHOKE SIZE PR TE  CALCULATED 24-HOUR RATE  CHOCK SIZE PR TE  CALCULATED 24-HOUR RATE  Information is complete	SCREEN (MD)  32.  DEPTH INTE 3767-43  4472-49 5042-54  Plang, gas lift, pumping— Flowing ODN FOR ST PERIOD  OIL—BBL  Regulatory Su	SIZE 2 3/8  AC  RVAL (MD) 78'  40' 78'  RODUCTION Size and type of put BBL  GAS-MCI 188 Pitot ga	DEPTH: 7298'  ID, SHOT, FRACTI 200,000# 20/40  1,126,300 100,000# 20/40 100,000# 20/40  Imp)  GAS-MCF  WATE	JRE, CEME AMOUNT AN Brady sar O SCF N2. Brady sar Brady sar	NT SQUEEZE D KIND OF MAT Ind, 568 bbls and, 2378 bbls and, 2360 bbls WELL STATU SI TEST WITNE	PACKER SET (MD)  E, ETC.  ERIAL USED  20# Inr gel,  s slick water s slick water  S (Producing or shul-in)  GAS-OIL RATIO  OIL GRAVITY-API (CORR.)

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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