Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

JUN 2001

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-30455
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name: CHUCKY (025177)

2. Name of Operator: MERRION OIL & GAS CORPORATION (014634)

8. Well No. 002

3. Address of Operator: 610 Reilly Avenue, Farmington, New Mexico 87401-2634

9. Pool name or Wildcat: Aztec Pictured Cliffs (71280)

4. Well Location

Unit Letter I : 1700 feet from the South line and 1275 feet from the East line

Section 23 Township 30N Range 12W NMPM San Juan, County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5516'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER: Completion	☒		

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/22/01 Set frac tanks and install 4-1/2" frac valve. RU Blue Jet and run GR/CCL from PBTD to 1600'. RIH with dump bailer and spot approx. 30 gal of 15% HCl with inhibitors across Pictured Cliff zone. RIH with 3-1/8" casing gun and perforate the Pictured Cliff formation at 3 spf: 1746'-1755' (total of 27 holes - EHD: 0.34"). Shut well in. Frac scheduled 5/24/01.

5/24/01 RU American Energy Services. Held safety meeting. Pumped 6500 gal 70 Q x-linked foam pad. Frac well with 62,000# of 16/30 Brady sand in 70 Q x-linked foam. Pumped sand in 1,2, 3 & 4 (DH conc.) ppg stages. Last 10,000# was resin coated sand. Note: base fluid was 20# liner gel, x-linked on the fly. AIR: 30 bpm, MIR: 30 bpm, ATP: 1,400#, MTP: 1,850#. Job complete @ 1115 hrs 5/24/00. ISIP: 1,120#, 5 min: 1,109#, 10 min: 1,101#, 15 min: 1,098#. Total fluid pumped: 265 bbls. Shut well in and RD AES. Plan to set flow back tank and start flow back after 1300 hrs. Note: Well had 950# before starting frac job.

*** CONTINUED OTHER SIDE ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

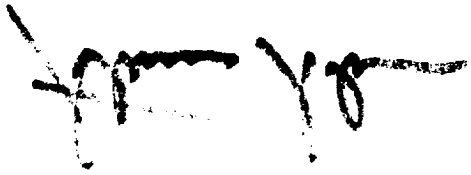
SIGNATURE [signature] TITLE Drlg & Prod Manager DATE 6/04/01

Type or print name STEVEN S. DUNN Telephone No. (505) 327-9801

(This space for State use)

APPPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUN - 5 2001

Conditions of approval, if any:



5/30/01 MIRU JC Well Service 5/30/01. Hauled in tubing from M&R yard. Found well with 550#. Note: flowed well back after frac into flow back tank, recovered approx. 380 bbls of fluid. Opened well to pit and let blow for 1 hr. Well started making gas cut fluid after 1 hr. RU pump truck and lines, kill well with approx. 35 bbls of water. ND frac valve and NU BOP. Tally and PU 2-3/8" tubing and TIH. Tag up on sand at 1780' (approx. 25' below bottom perf.) Pull up and land tubing, tail joint, seating nipple and 52 joints of 2-3/8" tubing. Bottom of tubing landed at 1740'. RUTS. Swabbed well for approx. 1-1/2 hrs. Initial fluid level was approx. 800'. Recovered approx. 30 bbls. Well starting to flow gas cut fluid after each run. Casing pressure 80# and building. Secure location and shut well in. RDMOL.