

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1435' FNL, 880' FWL, Sec. 14, T-31-N, R-9-W, NMPM

5. Lease Number
NMSF-078505

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Seymour #6C

9. API Well No.
30-045-30482

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

12-30-01 Drill to intermediate TD @ 3805'. Circ hole clean.

12-31-01 Circ hole clean. TOOH. TIH w/5 jts 7" 23# MAV-95 LT&C csg, 83 jts 7" 20# J-55 ST&C csg, set @ 3793'. Pump 40 bbl wtr ahead. Cmtd first stage w/290 sx Class "G" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Cellophane, 5 pps Gilsonite, 0.1% reducer (371 cu.ft.). Displace w/152 bbl wtr. Circ 10 bbl cmt to surface. Stage tool set @ 2585'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmtd second stage w/327 sx Class "G" 50/50 TXI cmt w/2.5% gel, 2% calcium chloride, 0.5 pps Cellophane, 10 pps Gilsonite, 0.2% reducer (844 cu.ft.). Displace w/wtr. Circ 30 bbl cmt to surface. WOC.

1-1-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-2-02 Drill to TD @ 6029'. Circ hole clean. TOOH. TIH w/55 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6024'. Top of lnr @ 3680'.

1-3-02 Circ hole clean. TOOH. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmtd w/237 sx Class "G" 50/50 poz w/4.5% gel, 0.25 pps Cellophane, 5 pps Gilsonite, 0.25 pps fluid loss, 0.35% dispersant, 0.1% reducer (339 cu.ft.). Reverse circ 7 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Regan Call Title Regulatory Supervisor Date 1/17/02
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: