

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1435'FNL, 880'FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NMSF078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Seymour #6C

9. API WELL NO.
30-045-30482

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.14, T-31-N, R-9-W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUNDED
12/26/2001

16. DATE T.D. REACHED
1/2/2002

17. DATE COMPL. (Ready to prod.)
2/11/2002

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6532' GL, 6544'KB

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD
6029'

21. PLUG, BACK T.D., MD & TVD
6021'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4324-5935' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	234'	12 1/4	188 cu. Ft.	
7	20-23#	3793'	8 3/4	1215 cu. Ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3680'	6024'	339 cu. Ft.	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5794'	SN @ 5792'

31. PERFORATION RECORD (Interval, size and number)
4324-4796' w/49 holes total, 0.30" diameter
4911-5350' w/26 holes total, 0.30" diameter
5415-5935' w/34 holes total, 0.30" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4324-4796'	799 bbls 20# lnr gel, 200,000# 20/40 AZ sand, 69,602 SCF N2.
4911-5350'	2129 bbls slk wtr, 65,000# 20/40 AZ sd, 35,000# 12/20 AZ sd.
5415-5935'	2161 bbls slk wtr, 65,000# 20/40 AZ sd, 35,000# 12/20 AZ sd.

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST
2/11/2002

HOURS TESTED

CHOKE SIZE

PROOF FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-AP1 (CORR.)

SI 190

SI 374

1118 Pitot gauge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor DATE 2/21/2002

*(See Instructions and Spaces for Additional Data on Reverse Side) BY [Signature]
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2068'	2094'	White, cr-gr ss.	Ojo Alamo	2068'	
Kirtland	2094'	2705'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2094'	
Fruitland	2705'	3372'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2705'	
Pictured Cliffs	3372'	3516'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3372'	
Lewis	3516'	4114'	Shale w/siltstone stringers	Lewis	3516'	
Huerfanito Bentonite*	4114'	4497'	White, waxy chalky bentonite	Huerfanito Bent	4114'	
Chacra	4497'	4935'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4497'	
Cliff House	4935'	5314'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	4935'	
Menefee	5314'	5636'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5314'	
Point Lookout	5636'	6029'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5636'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).