

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other						6. If Indian, Allottee or Tribe Name			
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____						7. Unit or CA Agreement Name and No.			
2. Name of Operator BURLINGTON RESOURCES OIL & GAS				Contact: PEGGY COLE E-Mail: pbradfield@br-inc.com		8. Lease Name and Well No. PAYNE COM 1B			
3. Address 3401 EAST 30TH FARMINGTON, NM 87402				3a. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9563		9. API Well No. 30-045-30502			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW Lot N 710FSL 1885FWL At top prod interval reported below At total depth						10. Field and Pool, or Exploratory OTERO CHACRA/BLANCO MESAVERDE			
						11. Sec., T., R., M., or Block and Survey or Area Sec 26 T30N R11W Mer NMP			
						12. County or Parish SAN JUAN		13. State NM	
14. Date Spudded 04/20/2001		15. Date T.D. Reached 04/27/2001		16. Date Completed ☐ D & A ☐ Ready to Prod. 06/21/2001		17. Elevations (DF, KB, RT, GL)* 5904 GL			
18. Total Depth: MD TVD		5100		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ARRAY IND., TEMP, COMP. NEUTRON LITHO-DEN., CBL/GLR						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Casing Top*	Amount Pulled
12.250	9.625 J-55	36.000		150					
8.750	7.000 J-55	20.000		2521					
6.250	4.500 J-55	12.000	2122	5061					
8.750	7.000 N-80	23.000	2521	2727					
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	4719								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A)	MESAVERDE	2715	5100	4405 TO 4876			59		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
4405 TO 4554			1754 BBLS SLK WTR, 63,000 20/40 BRADY SAND						
4601 TO 4876			2340 BBLS SLK WTR, 100,000 20/40 BRADY SAND						
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/21/2001	06/21/2001	1	→	0.0	1274.0	0.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 710	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status GSI	
		750.0	→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #5277 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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