

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

81 South Frist, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

District Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-045-30506
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO COM
8. Well No.	1C
9. Pool Name or Wildcat	MESA VERDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Four Star Oil and Gas Co.					
3. Address of Operator P.O. Box 1289 Farmington Nm 87499					
4. Well Location Unit Letter <u>G</u> : <u>2135'</u> Feet From The <u>NORTH</u> Line and <u>1840'</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>30N</u> Range <u>10W</u> NMPM <u>SAN JUAN</u> COUNTY					
10. Date Spudded 4/9/01	11. Date T.D. Reached 4/16/02	12. Date Compl. (Ready to Prod.) 6/1/02	13. Elevations (DF & RKB, RT, GR, etc.) 5832'GR	14. Elev. Csghead	
15. Total Depth 4856'	16. Plug Back T.D. 4810'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By R	Rotary Tools R	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Menefee 4242'-4613' Point Lookout 4662'-4759'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR, CCL					22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8" K-55	24#	338'	12-1/4"	254SX	
4-1/2" J-55	11.6#	4856'	7-7/8"	646SX	
2-3/8"		4680'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3181'	3415'			2-3/8"	4680'	

26. Perforation record (interval, size, and number) 4242'-4613' 2SPF .41" 150 Holes 4313'-4539' 4SPF .41" 80 Holes 4662'-4759' 2SPF .41" 58 Holes 4647'-4652' 4SPF .41" 20 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4242'-4759' AMOUNT AND KIND MATERIAL USED 2,000 gals 15% HCL acid, 100104 gal water 151,000 # 16/30 Brady sand
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Jackson TITLE Regulatory Specialist DATE 6/6/02
TYPE OR PRINT NAME Ken Jackson Telephone No. 281-561-4991

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1172'	T. Penn "B"
T. Kirtland-Fruitland	1328'	T. Penn "C"
T. Pictured Cliffs	2395'	T. Penn "D"
T. Cliff House	3919'	T. Leadville
T. Menefee	4007'	T. Madison
T. Point Lookout	4637'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
T. Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1172'	1328'	156'	Ojo Alamo				
1328'	1894'	566'	Kirtland				
1894'	2229'	335'	Fruitland				
2229'	2395'	166'	Fruitland main coal				
2395'	2445'	50'	Iewis Shale				
2445'	3146'	701'	Pictured cliff				
3146'	3403'	257'	Chacra A				
3403'	3919'	516'	Chacra B				
3919'	4007'	88'	Cliff House				
4007'	4637'	630'	menefee				
4637'			Point Lookout				