

Fee Lease - 5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 87240

DISTRICT II

81 South Frist, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG**1a. Type of Well:**OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐**b. Type of Completion:**NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐**2. Name of Operator**

Four Star Oil and Gas Co.

3. Address of Operator

P.O. Box 36366

Houston

Tx

77236

4. Well LocationUnit Letter P : 775 Feet From The SOUTH Line and 660 Feet From The EAST LineSection 32 Township 30N Range 10W NMPM SAN JUAN COUNTY**10. Date Spudded**

6/4/01

11. Date T.D. Reached

6/14/01

12. Date Compl. (Ready to Prod.)

5/21/02

5/24/02

13. Elevations (DF & RKB, RT, GR, etc.)

6,072' GL

14. Elev. Csghead**15. Total Depth**

5100

16. Plug Back T.D.

5057

17. If Mult. Compl. How Many Zones?**18. Intervals Drilled By****Rotary Tools**

R

Cable Tools**19. Producing Interval(s), of this completion - Top, Bottom, Name**

Menefee 4404'-4692' Ponit Lookout 4782'-4906'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

GR,CCL

22. Was Well Cored

no

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	365'	12-1/4"	271SX	
4-1/2"	11.6#	5100'	7-7/8"	632 SX	

24.**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4850'	

26. Perforation record (interval, size, and number)

4404'-4692' 2SPF .41" 166 Holes

4782'-4906' 2SPF .41" 82 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4404'-4906'	2000 gal 15% HCL acid, 59,822 gal water
	2,010,000 SCF nitrogen 165,000# 16/30 Brady
	sand

28.**PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump)					Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF No flow	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)**Test Witnessed By****30. List Attachments**

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

5/23/02

TYPE OR PRINT NAME

Ken Jackson

Telephone No.

281-561-4991

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1217'	T. Penn "B"
T. Kirtland-Fruitland	1327'	T. Penn "C"
T. Pictured Cliffs	2501'	T. Penn "D"
T. Cliff House	4034'	T. Leadville
T. Menefee	4252'	T. Madison
T. Point Lookout	4782'	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
T. Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1217'	1327'	110'	Ojo Alamo				
1327'	2004'	677'	Kirtland				
2004'	2330'	326'	Fruitland				
2330'	2501'	171'	Fruitland main coal				
2501'	2619'	118'	Pictured Cliff				
2619'	3320'	701'	Lewis Shale				
3320'	3485'	165'	Chacra A				
3485'	4034'	549'	Chacra B				
4034'	4152'	118'	Cliff House				
4152'	4782'	630'	Menefee				
4782'			Point Lookout				