

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Texakoma Oil & Gas Corporation

3a. Address
Ste. 500, 5400 LBJ Fwy, Dallas, TX 75240

3b. Phone No. (include area code)
972-701-9106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

894' FNL & 1583' FWL, Lot C, Section 7,
Township 30 North, Range 12 West

5. Lease Serial No.

NM-047

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Texakoma Federal 7#2

9. API Well No.

30-045-30527

10. Field and Pool, or Exploratory Area

Fulcher Kutz Pictured Cliffs

11. County or Parish, State

San Juan,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize
☒ Alter Casing
☐ Casing Repair
☐ Change Plans
☐ Convert to Injection

☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Texakoma proposes to change the casing program and run 8 5/8" surface casing and 5 1/2" production casing instead of the 7" surface casing and 4 1/2" production casing indicated on the APD approved 3-28-01. The drilling rig became available sooner than expected therefore, the notice could not be filed sooner, since changes had just been approved by Texakoma management. Attached is an revised Exhibit C page for the APD. The well is expected to be spudded this P.M. 5-16-01.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TOM SPRINKLE

Title Drilling Manager

Signature

Tom Sprinkle

Date 5-16-2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 5/21/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

TEN-POINT PROGRAM
Texakoma Oil & Gas Corporation
Texakoma Federal 7 #2
894' FNL 1583' FWL 7-30N-12W
San Juan County, New Mexico
Lease No. NM-047

1. THE GEOLOGICAL SURFACE FORMATION IS: Nacimiento.
2. THE TOPS OF IMPORTANT GEOLOGICAL MARKERS: (BASED ON EXISTING LOG INFORMATION)

Fruitland	1715'
Pictured Cliffs	2075'
Total Depth	2400'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

<u>SUBSTANCE</u>	<u>FORMATION</u>	<u>ANTICIPATED DEPTH</u>
Gas	Pictured Cliffs	2075'

4. THE CASING PROGRAM:

<u>DEPTH</u>	<u>HOLE SIZE</u>	<u>CASING O.D.</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>TYPE</u>	<u>NEW/USED</u>
0- 175'	11.0"	8 5/8"	24#	J-55	ST&C	NEW
0-2400'	7 7/8"	5-1/2"	15.5#	J-55	ST&C	NEW

PROPOSED CEMENT PROGRAM: To effectively isolate and seal off all water, oil gas and coal-bearing strata encountered by the utilization of spacers, centralizers and swirling centralizers at the base of the Ojo Alamo formation as specified by NTL-FRA 90-1 III.B and API standards; and by using cement volumes as follows: (exact volumes to be determined from logs.)

SURFACE: 90 Cu Ft (75 Sx) Class "H" w/0.25# Flocele/Sx plus 2% CaCl (100% Excess).

PRODUCTION: 200 Cu Ft (100 Sx) Light standard cement w/2% Metasylicate + 0.25 pps Flocele mixed to 12.4 ppg followed by 200 Cu Ft (165 Sx) Standard w/0.6% Halad-322 mixed to 15.6 ppg w/caliper plus 25% excess in both slurries. Grand Totals: 400 Cu Ft (265 Sx).

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Exhibit E is a schematic of the blowout preventer used by a local contractor for other wells in the area.

The BOP to be used is an Annular BOP with screwed connections with high-pressure inlet and outlet hoses, all tested to 2000 psi minimum.