

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2001 OCT -5 PM 5:10

070

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

5. Lease Serial No.
NM-047

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Texakoma Oil & Gas Corporation

8. Lease Name and Well No.
Texakoma-Federal 7 #2

3. Address
5400 LBJ FRWY, STE 500, Dallas, Tx 75240

3a. Phone No. (include area code)
972-701-9106

9. API Well No.
30-045-30527

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 894' FNL & 1583' FWL, Lot C, Section 7- T30N-R12W
 At top prod. interval reported below Same

10. Field and Pool, or Exploratory
Flora Vista Fruitland Sand

11. Sec., T., R., M., on Block and Survey or Area
7-T30N-R12W

12. County or Parish
San Juan

13. State
NM

At total depth Same

14. Date Spudded
5-16-2001

15. Date T.D. Reached
5-21-2001

16. Date Completed
 D & A Ready to Prod.
8-22-2001

17. Elevations (DF, RKB, RT, GL)*
5920' GL, 5925' RKB

18. Total Depth: MD 2240'
TVD

19. Plug Back T.D.: MD 2164'
TVD

20. Depth Bridge Plug Set: MD
TVD NONE

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Halliburton High Resolution Induction, Microlog,
Spectral Density Dual Spaced Neutron

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	85# J	24	Surface	177'	None	100 Cls B	21	Surface	None
7 7/8"	5 1/2" J	15.5	Surface	2218'	None	215 Cls B Lite plus 120 Cls B Standard	104.2	Surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1942'	None						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Sand	1743'	1956'	1743'-1956'	0.43"	216	Open
B)			Detail: (1743'-1755', 1798'-1812', 1859'-1868', 1886'-1891',			
C)			1918'-1922', 1952'-1956', for a total of			
D)			54' perforated w/ 4 SPWF, 2 3 gm. charges)			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1743'-1956'	Frac w/ 125,000 gals. Ambar 1020 Gel with 223,000# 20/40 mesh Brady Sand Proppant

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8-23	8-23	24	→	0	80	2	NA		PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	150	150	→	0	80	2	NA	(PRODUCING) Shut In WOPL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						IN RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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WOOD

OWN - OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold, Williams Field Services

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Fruitland 1725'
Pictured Cliffs 2059'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	460'	590'			
Fruitland Sands	1725'	2030'	Sandstone, Siltstone, Mudstone Grey-Brown, with Coal Seams with some desorbed gas	Fruitland	1725'
Fruitland Coal	2030'	2059'		Pictured Cliffs	2059'
Pictured Cliffs	2059'	2240'	Sandstone, mudstone, tan to white, grey-brown trace Pyrite		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

A set of logs (3) and the deviation survey was sent with Form 2160-5 on July 12, 2001.

- Electrical/Mechanical Logs (1 full set req'd)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TOM SPRINKLE

Title Drilling Manager

Signature Tom Sprinkle

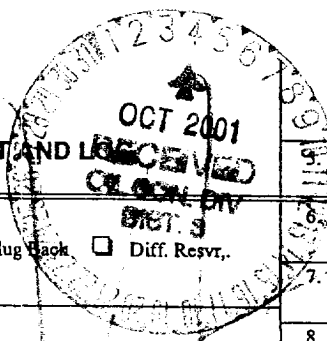
Date October 1, 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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 11. Sec., T., R., M., on Block and Survey or Area 7-T30N-R12W
 12. County or Parish San Juan
 13. State NM

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28a. Production - Interval B

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			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						