District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

## OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

		tec, NM 87410		San	ta Fe. N	IN 9/202				
<u>istrict IV</u> 040 South P	acheco. San	ta Fe, NM 875	05						☐ Al	MENDED REPO
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		m dorni	Operator 1	name and Address	LE ANI	AUTHOR	IZA II	ON TO TRA		
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<sup>7</sup> Property Code			<sup>8</sup> Property Name				me		'Well Number	
					LN	1 Barton				1C
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or lot no.	Section	Township	Range	Lot.Idn	Feet from the	ne North/So	uth Line	Feet from the	East/West line	1
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			J. J.	Connection Date	C-1	29 Permit Number		<sup>16</sup> C-129 Effective I	Pate 17 (	C-129 Expiration Date
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2 8 3 Well C	2 4 1 Completion  Date  1 Hole Size	on Data	15/02	<b>I</b>	<sup>17</sup> TD 4750'	Sec. 12 T30	N, R12V	39 Perforati 4311'-457	8'	
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