UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS	NM-97841
-------------------------------------	----------

50 HOLE		io drill, or to deepen or reentry to a different res R PERMIT—* for such proposals	servoir. 6. If Indian, Allotte or Tribe Hame
61	JBMIT IN TRIPLICAT		7. If Unit or CA, Agreement Designation
L. Type of Well	DAILT IN THE BOAT		
Oil Well	X Gas Well	Other	S. Well Name and No.
. Name of Operator			WF Federal 33-2
Richardson Operating	Company		B. APT Well No.
. Address and Telephone I			30-045-30655
700 Lincoln, Suite 17	00, Denver, Colorad	do 80203 (303) 830-8000	10. Field and Pool, or Exploratory Area
. Location of Well (Footag			Twin Mounds PC
1637"FNL, 746"F	WL.		11. County or Parish, State
33-T30N-R14W			San Juan County, NM
CHECK APPI	ROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		Abandonment	Change of Plans
Notice of Intern	t	Recompletion	New Construction
_		Plugging Back	Non-Routine Fracturing
X Subsequent Re	port	Casing Repair	Water Shut-Off
		Altering Casing	Conversion to Injection
Final Abandoni	ment Notice	Surface Casing/Cementing	Dispose Water
		X Other: see below	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form).
Well was comp	oleted per attached	report.	
•.			
;			
:			
:			
			1
· · · · · · · · · · · · · · · · · · ·			
. I hereby certify that the tylepoing is	true and correct		
- AMMINI	s true and correct	Title: Operations Manager	Date: January 18, 2002
. I hereby certify that the forecking is Signed:	[Title: Operations Manager	Date: January 18, 2002
Signed: MMU	[Title: Operations Manager	Date: January 18, 2002

RICHARDSON OPERATING COMPANY

FRACTURE TREATMENT REPORT

Operator: Richardson C	Operating Compa	ny	Well Name:	WF Federal	33-2				
Date:		Location:	33-30N-14W		County:	San Juan	State:	NM	
				John Durham					
Stage #:									
Sand on location (design	ı):	45,360	Weight ticket:	45,360		Size/type:	20/40 Brady	····	
Fluid on location:	No. of Tanks:	2	Strap:		Amount:	800	Usable:		
Perforations									
	Depth:	938 - 1040)	- 1	Total Holes:	50		PBTD:	1150
	Shots per foot:	4 spf		_	EHD:	0.38	-		
Breakdown									
	Acid:	500		-					
	Balls:								
	Pressure:	1800		- i	Rate:			_	
Stimulation				-					
	ATP:	1100			AIR:	35.6		_	
	MTP:	1148		_ ,	MIR:	35.6		-	
			Sand Stage	Pressure			Breaker test		
			pad	1150			21 cps	-	
ISIP:		_	1 ppg	1148			break 47 min		
5 min:		_	2 ppg	1100					
10 min:		_	3 ppg	1126					
15 min:	242	_	4 ppg	865					
Job Complet	e at: 10.1	7 hrs.		Date: _	9/25/01	- 8	Start flow back:	NA	
Total Fluid P	umped:566	5		-					
Total Sand P	umped:	45,360		_ To	otal Sand on	Formation:	45,360	i	
Total Nitroge	n Pumped:	NA				-			
Notes:						· · · · · · · · · · · · · · · · · · ·			

MH